

NUEVA ECIJA II-AREA I ELECTRIC COOPERATIVE, INC.

Calipahan, Talavera, Nueva Ecija

**Breakdown of Generation Charge
For the June, 2022**

| SOURCE | % to Total kWh Purchased | (A) kWh Purchased | (B) Basic Generation Cost (PhP) | (C) Other Cost Adjustments [DAA, NSS, and Other Billing Adjustments] (PhP) | (D = B + C) Total Generation Cost for the Month (PhP) | [D / A] Average Generation Cost (PhP / KWh) |
|---------------------------------------|--------------------------|----------------------|------------------------------------|---|---|---|
| NPC - TSC | N/A | N/A | N/A | N/A | N/A | N/A |
| Bilateral Contracts w/ IPPs | | | | | | |
| 1. ABOITIZ Power Renewable Inc.(APRI) | 82.66% | 25,199,999.94 | 100,898,279.77 | (710,592.28) | 100,187,687.49 | 3.9757 |
| 2. | | | | | | |
| 3. | | | | | | |
| WESM | 17.34% | 5,288,190.00 | 40,482,641.71 | 413,881.53 | 40,896,523.24 | 7.7336 |
| SELF-GENERATION | N/A | N/A | N/A | N/A | N/A | N/A |
| SALE FOR RESALE | N/A | N/A | N/A | N/A | N/A | N/A |
| OTHERS | N/A | N/A | N/A | N/A | N/A | N/A |
| TOTAL | 100.00% | 30,488,189.94 | 141,380,921.48 | (296,710.75) | 141,084,210.73 | 4.6275 |

NUEVA ECIJA II-AREA I ELECTRIC COOPERATIVE, INC.

Calipahan, Talavera, Nueva Ecija

**Breakdown of Generation Charge
For the May, 2022**

| SOURCE | % to Total kWh Purchased | (A) kWh Purchased | (B) Basic Generation Cost (PhP) | (C) Other Cost Adjustments [DAA, NSS, and Other Billing Adjustments] (PhP) | (D = B + C) Total Generation Cost for the Month (PhP) | [D / A] Average Generation Cost (PhP / KWh) |
|---------------------------------------|--------------------------|----------------------|------------------------------------|---|---|---|
| NPC - TSC | N/A | N/A | N/A | N/A | N/A | N/A |
| Bilateral Contracts w/ IPPs | | | | | | |
| 1. ABOITIZ Power Renewable Inc.(APRI) | 87.43% | 26,039,999.94 | 103,734,932.27 | 465,262.64 | 104,200,194.91 | 4.0015 |
| 2. | | | | | | |
| 3. | | | | | | |
| WESM | 12.57% | 3,743,630.00 | 30,658,444.68 | (164,477.39) | 30,493,967.29 | 8.1456 |
| SELF-GENERATION | N/A | N/A | N/A | N/A | N/A | N/A |
| SALE FOR RESALE | N/A | N/A | N/A | N/A | N/A | N/A |
| OTHERS | N/A | N/A | N/A | N/A | N/A | N/A |
| TOTAL | 100.00% | 29,783,629.94 | 134,393,376.95 | 300,785.25 | 134,694,162.20 | 4.5224 |

NUEVA ECIJA II-AREA I ELECTRIC COOPERATIVE, INC.

Calipahan, Talavera, Nueva Ecija

**Breakdown of Generation Charge
For the April, 2022**

| SOURCE | % to Total kWh Purchased | (A) kWh Purchased | (B) Basic Generation Cost (PhP) | (C) Other Cost Adjustments [DAA, NSS, and Other Billing Adjustments] (PhP) | (D = B + C) Total Generation Cost for the Month (PhP) | [D / A] Average Generation Cost (PhP / KWh) |
|---------------------------------------|--------------------------|----------------------|------------------------------------|---|---|---|
| NPC - TSC | N/A | N/A | N/A | N/A | N/A | N/A |
| Bilateral Contracts w/ IPPs | | | | | | |
| 1. ABOITIZ Power Renewable Inc.(APRI) | 91.75% | 23,446,644.00 | 93,878,017.91 | 799,407.86 | 94,677,425.77 | 4.0380 |
| 2. | | | | | | |
| 3. | | | | | | |
| WESM | 8.25% | 2,108,880.00 | 25,101,814.76 | (414,988.79) | 24,686,825.97 | 11.7061 |
| SELF-GENERATION | N/A | N/A | N/A | N/A | N/A | N/A |
| SALE FOR RESALE | N/A | N/A | N/A | N/A | N/A | N/A |
| OTHERS | N/A | N/A | N/A | N/A | N/A | N/A |
| TOTAL | 100.00% | 25,555,524.00 | 118,979,832.67 | 384,419.07 | 119,364,251.74 | 4.6708 |

NUEVA ECIJA II-AREA I ELECTRIC COOPERATIVE, INC.

Calipahan, Talavera, Nueva Ecija

**Breakdown of Generation Charge
For the March, 2022**

| SOURCE | % to Total kWh Purchased | (A) kWh Purchased | (B) Basic Generation Cost (PhP) | (C) Other Cost Adjustments [DAA, NSS, and Other Billing Adjustments] (PhP) | (D = B + C) Total Generation Cost for the Month (PhP) | [D / A] Average Generation Cost (PhP / KWh) |
|---------------------------------------|--------------------------|----------------------|------------------------------------|---|---|---|
| NPC - TSC | N/A | N/A | N/A | N/A | N/A | N/A |
| Bilateral Contracts w/ IPPs | | | | | | |
| 1. ABOITIZ Power Renewable Inc.(APRI) | 103.60% | 25,912,434.59 | 105,671,435.03 | (1,131,738.50) | 104,539,696.53 | 4.0343 |
| 2. | | | | | | |
| 3. | | | | | | |
| WESM | -3.60% | (900,750.00) | (2,626,281.56) | 169,320.15 | (2,456,961.41) | 2.7277 |
| SELF-GENERATION | N/A | N/A | N/A | N/A | N/A | N/A |
| SALE FOR RESALE | N/A | N/A | N/A | N/A | N/A | N/A |
| OTHERS | N/A | N/A | N/A | N/A | N/A | N/A |
| TOTAL | 100.00% | 25,011,684.59 | 103,045,153.47 | (962,418.35) | 102,082,735.12 | 4.0814 |

NUEVA ECIJA II-AREA I ELECTRIC COOPERATIVE, INC.

Calipahan, Talavera, Nueva Ecija

**Breakdown of Generation Charge
For the February, 2022**

| SOURCE | % to Total kWh Purchased | (A) kWh Purchased | (B) Basic Generation Cost (PhP) | (C) Other Cost Adjustments [DAA, NSS, and Other Billing Adjustments] (PhP) | (D = B + C) Total Generation Cost for the Month (PhP) | [D / A] Average Generation Cost (PhP / KWh) |
|---------------------------------------|--------------------------|----------------------|------------------------------------|---|---|---|
| NPC - TSC | N/A | N/A | N/A | N/A | N/A | N/A |
| Bilateral Contracts w/ IPPs | | | | | | |
| 1. ABOITIZ Power Renewable Inc.(APRI) | 102.31% | 24,392,487.00 | 97,153,529.19 | (1,098,946.20) | 96,054,582.99 | 3.9379 |
| 2. | | | | | | |
| 3. | | | | | | |
| WESM | -2.31% | (550,130.00) | (1,048,207.15) | 171,526.84 | (876,680.31) | 1.5936 |
| SELF-GENERATION | N/A | N/A | N/A | N/A | N/A | N/A |
| SALE FOR RESALE | N/A | N/A | N/A | N/A | N/A | N/A |
| OTHERS | N/A | N/A | N/A | N/A | N/A | N/A |
| TOTAL | 100.00% | 23,842,357.00 | 96,105,322.04 | (927,419.36) | 95,177,902.68 | 3.9920 |

NUEVA ECIJA II-AREA I ELECTRIC COOPERATIVE, INC.

Calipahan, Talavera, Nueva Ecija

**Breakdown of Generation Charge
For the January, 2022**

| SOURCE | % to Total kWh Purchased | (A) kWh Purchased | (B) Basic Generation Cost (PhP) | (C) Other Cost Adjustments [DAA, NSS, and Other Billing Adjustments] (PhP) | (D = B + C) Total Generation Cost for the Month (PhP) | [D / A] Average Generation Cost (PhP / KWh) |
|---------------------------------------|--------------------------|----------------------|---------------------------------|--|---|--|
| NPC - TSC | N/A | N/A | N/A | N/A | N/A | N/A |
| Bilateral Contracts w/ IPPs | | | | | | |
| 1. ABOITIZ Power Renewable Inc.(APRI) | 94.19% | 22,968,541.00 | 93,861,223.65 | (903,812.48) | 92,957,411.17 | 4.0472 |
| 2. | | | | | | |
| 3. | | | | | | |
| WESM | 5.81% | 1,416,660.00 | 18,997,788.11 | 186,781.09 | 19,184,569.20 | 13.5421 |
| SELF-GENERATION | N/A | N/A | N/A | N/A | N/A | N/A |
| SALE FOR RESALE | N/A | N/A | N/A | N/A | N/A | N/A |
| OTHERS | N/A | N/A | N/A | N/A | N/A | N/A |
| TOTAL | 100.00% | 24,385,201.00 | 112,859,011.76 | (717,031.39) | 112,141,980.37 | 4.5988 |