Computation of the Generation Rate for the Supply Month of April, 2025

Source	(A) kWh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (PhP)	(D) Other Cost/ Adjustments (PhP)	(E= C+ D) Total Generation Cost (PhP)	(F = E / A) Preliminary Generation Rate (PhP/kWh)	(G) Generation Rate Based on Previous Supply Month (PhP/kWh)	(H = F - G) Increase / (Decrease) (PhP/kWh)	(I = H / G) Percent Increase / Decrease
1. Aboitiz Power Renewable Inc.(APRI)	30,504,001.00	66.64%	122,134,968.49	(1,203,988.94)	120,930,979.55	3.9644	3.9629	0.0015	0.04%
2. WESM	15,220,020.00	33.25%	83,513,511.17	5,617.16	83,519,128.33	5.4875	7.5940	(2.1066)	-27.74%
3. Export Energy from Net Metering Customers	47,396.00	0.10%	223,979.00	1	223,979.00	4.7257	3.9911	0.7346	18.41%
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TOTAL	45,771,417.00	100.00%	205,872,458.66	(1,198,371.78)	204,674,086.88	4.4717	4.6597	(0.1881)	-4.04%

<sup>\*</sup> Notes:

<sup>1.</sup> Issuance of Power Bill from Aboitiz Power Renewable Inc.(APRI) is every 9<sup>th</sup> to 11<sup>th</sup> day of the following billing period

<sup>2.</sup> Issuance of WESM Final Bill is every 11<sup>th</sup> to 13<sup>th</sup> day of the following billing period

## NUEVA ECIJA II ELECTRIC COOPERATIVE, INC.-AREA I Calipahan, Talavera, Nueva Ecija

## Breakdown of Generation Charge For the May, 2025

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments [DAA, NSS, and Other Billing Adjustments] (PhP)	(D = B + C) Total Generation Cost for the Month (PhP)	[ D / A] Average Generation Cost (PhP / KWh)
NPC - TSC						
Bilateral Contracts w/ IPPs  1. ABOITIZ Power Renewable Inc.(APRI)	66.64%	30,504,001.00	122,134,968.49	(1,203,988.94)	120,930,979.55	3.9644
WESM	33.25%	15,220,020.00	83,513,511.17	5,617.16	83,519,128.33	5.4875
Export Energy from Net Metering Customers	0.10%	47,396.00	223,979.00	-	223,979.00	4.7257
SELF-GENERATION						
SALE FOR RESALE						
OTHERS						
TOTAL	100.00%	45,771,417.0000	205,872,458.66	(1,198,371.78)	204,674,086.88	4.4717