Computation of the Generation Rate for the Supply Month of July, 2025

Source	(A) kWh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (PhP)	(D) Other Cost/ Adjustments (PhP)	(E= C+ D) Total Generation Cost (PhP)	(F = E / A) Preliminary Generation Rate (PhP/kWh)	(G) Generation Rate Based on Previous Supply Month (PhP/kWh)	(H = F - G) Increase / (Decrease) (PhP/kWh)	(I = H / G) Percent Increase / Decrease
1. Aboitiz Power Renewable Inc.(APRI)	30,500,720.03	73.76%	122,112,575.39	(1,792,475.07)	120,320,100.32	3.9448	3.8863	0.0585	1.50%
2. WESM	10,813,530.00	26.15%	51,217,149.56	(1,607,866.78)	49,609,282.78	4.5877	4.7917	(0.2040)	-4.26%
3. Export Energy from Net Metering Customers	37,034.00	0.09%	159,564.69	-	159,564.69	4.3086	4.5936	(0.2850)	-6.20%
TOTAL	41,351,284.03	100.00%	173,489,289.64	(3,400,341.85)	170,088,947.79	4.1133	4.1947	(0.0814)	-1.94%

^{*} Notes:

^{1.} Issuance of Power Bill from Aboitiz Power Renewable Inc.(APRI) is every 9th to 11th day of the following billing period

^{2.} Issuance of WESM Final Bill is every 11th to 13th day of the following billing period

NUEVA ECIJA II ELECTRIC COOPERATIVE, INC.-AREA I Calipahan, Talavera, Nueva Ecija

Breakdown of Generation Charge For the July, 2025

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments [DAA, NSS, and Other Billing Adjustments] (PhP)	(D = B + C) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP / KWh)
NPC - TSC						
Bilateral Contracts w/ IPPs 1. ABOITIZ Power Renewable Inc.(APRI)	73.76%	30,500,720.03	122,112,575.39	(1,792,475.07)	120,320,100.32	3.9448
WESM	26.15%	10,813,530.00	51,217,149.56	(1,607,866.78)	49,609,282.78	4.5877
Export Energy from Net Metering Customers	0.09%	37,034.00	159,564.69	-	159,564.69	4.3086
SELF-GENERATION						
SALE FOR RESALE						
OTHERS						
TOTAL	100.00%	41,351,284.0300	173,489,289.64	(3,400,341.85)	170,088,947.79	4.1133