

Computation of the Generation Rate for the Supply Month of August, 2025

Source	(A) kWh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (PhP)	(D) Other Cost/ Adjustments (PhP)	(E= C+ D) Total Generation Cost (PhP)	(F = E / A) Preliminary Generation Rate (PhP/kWh)	(G) Generation Rate Based on Previous Supply Month (PhP/kWh)	(H = F - G) Increase / (Decrease) (PhP/kWh)	(I = H / G) Percent Increase / Decrease
1. Aboitiz Power Renewable Inc.(APRI)	29,335,295.01	82.01%	117,455,587.68	(2,056,189.76)	115,399,397.93	3.9338	3.9448	(0.0110)	-0.28%
2. WESM	6,403,320.00	17.90%	31,316,358.28	212,410.93	31,528,769.21	4.9238	4.5877	0.3361	7.33%
3. Export Energy from Net Metering Customers	31,092.60	0.09%	130,284.23	-	130,284.23	4.1902	4.3086	(0.1184)	-2.75%
TOTAL	35,769,707.61	100.00%	148,902,230.20	(1,843,778.83)	147,058,451.37	4.1113	4.1133	(0.0020)	-0.05%

* Notes:

1. Issuance of Power Bill from Aboitiz Power Renewable Inc.(APRI) is every 9th to 11th day of the following billing period
2. Issuance of WESM Final Bill is every 11th to 13th day of the following billing period

NUEVA ECIJA II ELECTRIC COOPERATIVE, INC.-AREA I
Calipahan, Talavera, Nueva Ecija

Breakdown of Generation Charge
For the August, 2025

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments [DAA, NSS, and Other Billing Adjustments] (PhP)	(D = B + C) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP / KWh)
NPC - TSC						
Bilateral Contracts w/ IPPs						
1. ABOITIZ Power Renewable Inc.(APRI)	82.01%	29,335,295.01	117,455,587.68	(2,056,189.76)	115,399,397.93	3.9338
WESM	17.90%	6,403,320.00	31,316,358.28	212,410.93	31,528,769.21	4.9238
Export Energy from Net Metering Customers	0.09%	31,092.60	130,284.23	-	130,284.23	4.1902
SELF-GENERATION						
SALE FOR RESALE						
OTHERS						
TOTAL	100.00%	35,769,707.6100	148,902,230.20	(1,843,778.83)	147,058,451.37	4.1113