Nueva Ecija II Electric Cooperative, Inc. - Area 1 Annex A
Calipahan, Talavera, Nueva Ecija

Computation of the Generation Rate for the Supply Month of February, 2026

Source	(A) kWh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (PhP)	(D) Other Cost/ Adjustments (PhP)	(E= C+ D) Total Generation Cost (PhP)	(F = E / A) Preliminary Generation Rate (PhP/kWh)	(G) Generation Rate Based on Previous Supply Month (PhP/kWh)	(H = F - G) Increase / (Decrease) (PhP/kWh)	(I = H / G) Percent Increase / Decrease
1. IPP							3.9983		
2. WESM	35,557,670.00	99.87%	119,986,727.93	90,209.96	120,076,937.89	3.3770	3.7301	(0.3531)	-9.47%
3. Export Energy from Net Metering Customers	46,441.90	0.13%	185,154.57	-	185,154.57	3.9868	4.1972	(0.2104)	-5.01%
TOTAL	**35,604,111.90**	**100.00%**	**120,171,882.50**	**90,209.96**	**120,262,092.46**	**3.3778**	**3.9459**	**(0.5681)**	**-14.40%**

* Notes:

1. Issuance of Power Bill from Aboitiz Power Renewable Inc.(APRI) is every 9th to 11th day of the following billing period
2. Issuance of WESM Final Bill is every 11th to 13th day of the following billing period

NUEVA ECIJA II ELECTRIC COOPERATIVE, INC.-AREA I
Calipahan, Talavera, Nueva Ecija

Computation of the Generation Rate for the Supply Month of February, 2026

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments [DAA, NSS, and Other Billing Adjustments] (PhP)	(D = B + C) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP / KWh)
NPC - TSC						
Bilateral Contracts w/ IPPs 1. ABOITIZ Power Renewable Inc.(APRI)		-	-	-	-	
WESM	99.87%	35,557,670.00	119,986,727.93	90,209.96	120,076,937.89	3.3770
Export Energy from Net Metering Customers	0.13%	46,441.90	185,154.57	-	185,154.57	3.9868
SELF-GENERATION						
SALE FOR RESALE						
OTHERS						
TOTAL	**100.00%**	**35,604,111.9000**	**120,171,882.50**	**90,209.96**	**120,262,092.46**	**3.3778**

Nueva Ecija II Electric Cooperative, Inc. - Area 1

BREAKDOWN OF GENERATION CHARGE

February, 2026

SOURCE	Type of Procurement (PSA, EPSA, TPSA, NPC contract, CSEE, WESM, Net Metering)	ERC Case No. (if applicable, otherwise put N/A)	Type of Source technology (Coal, Hydro, Geothermal, Hybrid, etc.)*	% to Total kWh Purchased	(A)	(B)	(C)	(D = B + C)	[D / A]
					kWh Purchased	Basic Generation Cost	Other Cost Adjustments (DAA, NSS and Other Billing Adjustments)	Total Generation Cost for the Month	Average Generation Cost
						(PhP)	(PhP)	(PhP)	(PhP/kWh)
1. IPP									
2. WESM	WESM	N/A	N/A	99.87%	35,557,670.00	119,986,727.93	90,209.96	120,076,937.89	3.3770
3. Export Energy from Net Metering Customers	Net Metering	N/A	N/A	0.13%	46,441.90	185,154.57	0	185,154.57	3.9868
TOTAL				**1.00**	**35,604,111.90**	**120,171,882.50**	**90,209.96**	**120,262,092.46**	**3.3778**

Note (*):

a. If the Source is by hybrid, kindly indicate the sources of energy (e.g., Hybrid - Hydro + Solar, Hybrid - Solar + Battery, etc.)

b. If the Source is WESM and/or Net Metering, kindly put N/A