

Computation of the Generation Rate for the Supply Month of June, 2026

Source	(A) kWh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (PhP)	(D) Other Cost/ Adjustments (PhP)	(E= C+ D) Total Generation Cost (PhP)	(F = E / A) Generation Rate (PhP/kWh)	(G) Generation Rate Based on Previous Supply Month (PhP/kWh)	(H = F - G) Increase / (Decrease) (PhP/kWh)	(I = H / G) Percent Increase / Decrease
1. Sual Power Inc. (SPI)	33,840,000.00	73.02%	186,120,000.00	-	186,120,000.00	5.5000	5.3558	0.1442	3%
2. WESM	12,431,260.00	26.82%	108,561,255.55	(6,913.91)	108,554,341.64	8.7324	3.1016	5.6308	182%
3. Export Energy from Net Metering Customers (NM)	71,749.93	0.15%	379,958.93	-	379,958.93	5.2956	6.0731	(0.7775)	-13%
TOTAL	46,343,009.93	100.00%	295,061,214.48	(6,913.91)	295,054,300.57	6.3667	4.8690	1.4978	30.76%

Other Generation Cost Adjustments									
1. Pilferage Recovery					(21,916.86)				
2. PPD from Power Supplier (SPI)				(3,158,400.00)	(3,158,400.00)				
3. Generation Rate Adjustment						0.1644	0.2294		
NGCP	43,728,875.00								
RCOA/GEOP	123,247.10								
TOTAL Energy Purchased (NGCP + NM - GEOP/RCOA)	43,677,377.83		295,061,214.48	(3,165,313.91)	291,873,983.71	6.8469	5.2956	1.5513	29.29%

* Notes:

1. Issuance of Power Bill from Sual Power Inc.(SPI) is every 6th - 9th day of the following billing period.
2. Issuance of WESM Final Bill is every 11th to 13th day of the following billing period