

Computation of the Generation Rate for the Supply Month of September, 2026

Source	(A) kWh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (PhP)	(D) Other Cost/ Adjustments (PhP)	(E= C+ D) Total Generation Cost (PhP)	(F = E / A) Generation Rate (PhP/kWh)	(G) Generation Rate Based on Previous Supply Month (PhP/kWh)	(H = F - G) Increase / (Decrease) (PhP/kWh)	(I = H / G) Percent Increase / Decrease
1. Sual Power Inc. (SPI)	34,968,000.00	97.83%	192,324,000.00	(5,387,001.05)	186,936,998.95	5.3459	5.2501	0.0958	2%
2. WESM	718,040.00	2.01%	15,018,033.73	46,030.90	15,064,064.63	20.9794	10.4807	10.4987	100%
3. Export Energy from Net Metering Customers (NM)	59,120.70	0.17%	407,176.09	-	407,176.09	6.8872	7.3655	(0.4783)	-6%
TOTAL	35,745,160.70	100.00%	207,749,209.82	(5,340,970.15)	202,408,239.67	5.6625	6.3625	(0.7000)	-11.00%

Other Generation Cost Adjustments									
1. Pilferage Recovery					-				
2. PPD from Power Supplier (SPI)					(3,384,000.00)				
3. Generation Rate Adjustment						0.2125	0.2552		
NGCP	34,335,083.00								
RCOA/GEOP	155,190.42								
TOTAL Energy Purchased (NGCP + NM - GEOP/RCOA)	34,239,013.28		207,749,209.82	(5,340,970.15)	199,024,239.67	6.0253	6.8872	(0.8619)	-12.51%

* Notes:

1. Issuance of Power Bill from Sual Power Inc.(SPI) is every 6th - 9th day of the following billing period.

2. Issuance of WESM Final Bill is every 11th to 13th day of the following billing period

3. Used WESM Prelim Bill due to issuance of ERC Order dated September 10, 2026 in ERC Case No. 2026 - 048MC