

Computation of the Generation Rate for the Supply Month of October, 2026

Source	(A) kWh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (PhP)	(D) Other Cost/ Adjustments (PhP)	(E= C+ D) Total Generation Cost (PhP)	(F = E / A) Generation Rate (PhP/kWh)	(G) Generation Rate Based on Previous Supply Month (PhP/kWh)	(H = F - G) Increase / (Decrease) (PhP/kWh)	(I = H / G) Percent Increase / Decrease
1. Sual Power Inc. (SPI)	34,968,000.00	93.77%	192,324,000.00	(5,087,596.51)	187,236,403.49	5.3545	5.3459	0.0086	0%
2. WESM	2,246,180.00	6.02%	29,887,887.51	640,145.47	30,528,032.98	13.5911	20.9794	(7.3883)	-35%
3. Export Energy from Net Metering Customers (NM)	75,317.20	0.20%	453,808.73	-	453,808.73	6.0253	6.8872	(0.8619)	-13%
TOTAL	37,289,497.20	100.00%	222,665,696.24	(4,447,451.04)	218,218,245.20	5.8520	5.6625	0.1895	3.35%

Other Generation Cost Adjustments									
1. Pilferage Recovery					-				
2. PPD from Power Supplier (SPI)					(3,496,800.00)				
3. Generation Rate Adjustment						0.1853	0.2125		
NGCP	35,680,533.00								
RCOA/GEOP	146,300.50								
TOTAL Energy Purchased (NGCP + NM - GEOP/RCOA)	35,609,549.70		222,665,696.24	(4,447,451.04)	214,721,445.20	6.2152	6.0253	0.1899	3.15%

* Notes:
1. Issuance of Power Bill from Sual Power Inc.(SPI) is every 6th - 9th day of the following billing period.
2. Issuance of WESM Final Bill is every 11th to 13th day of the following billing period