Nueva Ecija II Electric Cooperative, Inc. - Area 1
Calipahan, Talavera, Nueva Ecija

Annex A

Computation of the Generation Rate for the Supply Month of November, 2026

Source	(A) kWh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (PhP)	(D) Other Cost/ Adjustments (PhP)	(E= C+ D) Total Generation Cost (PhP)	(F = E / A) Generation Rate (PhP/kWh)	(G) Generation Rate Based on Previous Supply Month (PhP/kWh)	(H = F - G) Increase / (Decrease) (PhP/kWh)	(I = H / G) Percent Increase / Decrease
1. Sual Power Inc. (SPI)	33,840,000.00	81.10%	186,120,000.00	(1,121,894.73)	184,998,105.27	5.4668	5.3545	0.1123	2%
2. WESM	7,771,330.00	18.63%	85,160,695.44	1,642,943.65	86,803,639.09	11.1697	13.5911	(2.4214)	-18%
3. Export Energy from Net Metering Customers (NM)	112,593.64	0.27%	699,791.99	-	699,791.99	6.2152	6.0253	0.1899	3%
TOTAL	**41,723,923.64**	**100.00%**	**271,980,487.43**	**521,048.92**	**272,501,536.35**	**6.5311**	**5.8520**	**0.6791**	**11.60%**
Other Genaration Cost Adjustments									
1. Pilferage Recovery					(528,088.04)				
2. PPD from Power Supplier (SPI)					(3,496,800.00)				
3. Generation Rate Adjustment						0.219	0.1853		
NGCP	39,540,878.00								
RCOA/GEOP	123,836.00								
TOTAL Energy Purchased (NGCP + NM - GEOP/RCOA)	**39,529,635.64**		**271,980,487.43**	**521,048.92**	**268,476,648.31**	**7.0108**	**6.2152**	**0.7956**	**12.80%**

* Notes:
1. Issuance of Power Bill from Sual Power Inc.(SPI) is every 6th - 9th day of the following billing period.
2. Issuance of WESM Final Bill is every 11th to 13th day of the following billing period