

Computation of the Generation Rate for the Supply Month of January, 2026

Source	(A) kWh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (PhP)	(D) Other Cost/ Adjustments (PhP)	(E= C+ D) Total Generation Cost (PhP)	(F = E / A) Preliminary Generation Rate (PhP/kWh)	(G) Generation Rate Based on Previous Supply Month (PhP/kWh)	(H = F - G) Increase / (Decrease) (PhP/kWh)	(I = H / G) Percent Increase / Decrease
1. Aboitiz Power Renewable Inc.(APRI)	29,474,968.36	80.23%	118,014,825.80	(165,696.51)	117,849,129.29	3.9983	3.9904	0.0079	0.20%
2. WESM	7,211,950.00	19.63%	26,900,747.28	207.91	26,900,955.19	3.7301	4.6826	(0.9526)	-20.34%
3. Export Energy from Net Metering Customers	48,891.60	0.13%	205,207.82	-	205,207.82	4.1972	4.3252	(0.1280)	-2.96%
TOTAL	36,735,809.96	100.00%	145,120,780.90	(165,488.60)	144,955,292.30	3.9459	4.1313	(0.1854)	-4.49%

* Notes:

- 1. Issuance of Power Bill from Aboitiz Power Renewable Inc.(APRI) is every 9th to 11th day of the following billing period
- 2. Issuance of WESM Final Bill is every 11th to 13th day of the following billing period

NUEVA ECIJA II ELECTRIC COOPERATIVE, INC.-AREA I
Calipahan, Talavera, Nueva Ecija

Computation of the Generation Rate for the Supply Month of January, 2026

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments [DAA, NSS, and Other Billing Adjustments] (PhP)	(D = B + C) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP / KWh)
NPC - TSC						
Bilateral Contracts w/ IPPs 1. ABOITIZ Power Renewable Inc.(APRI)	80.23%	29,474,968.36	118,014,825.80	(165,696.51)	117,849,129.29	3.9983
WESM	19.63%	7,211,950.00	26,900,747.28	207.91	26,900,955.19	3.7301
Export Energy from Net Metering Customers	0.13%	48,891.60	205,207.82	-	205,207.82	4.1972
SELF-GENERATION						
SALE FOR RESALE						
OTHERS						
TOTAL	100.00%	36,735,809.9600	145,120,780.90	(165,488.60)	144,955,292.30	3.9459