

NUEVA ECIJA II-AREA I ELECTRIC COOPERATIVE, INC.

Calipahan, Talavera, Nueva Ecija

**Breakdown of Generation Charge
For the December, 2021**

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments [DAA, NSS, and Other Billing Adjustments] (PhP)	(D = B + C) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP / KWh)
NPC - TSC	N/A	N/A	N/A	N/A	N/A	N/A
Bilateral Contracts w/ IPPs						
1. ABOITIZ Power Renewable Inc.(APRI)	85.87%	24,122,513.00	96,529,321.60	708,937.50	97,238,259.10	4.0310
2.						
3.						
WESM	14.13%	3,969,740.00	28,023,224.03	186,144.16	28,209,368.19	7.1061
SELF-GENERATION	N/A	N/A	N/A	N/A	N/A	N/A
SALE FOR RESALE	N/A	N/A	N/A	N/A	N/A	N/A
OTHERS	N/A	N/A	N/A	N/A	N/A	N/A
TOTAL	100.00%	28,092,253.00	124,552,545.63	895,081.66	125,447,627.29	4.4656

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NPC - TSC	N/A	N/A	N/A	N/A	N/A	N/A
Bilateral Contracts w/ IPPs						
1. ABOITIZ Power Renewable Inc.(APRI)	87.69%	23,456,558.00	94,989,567.75	(331,180.25)	94,658,387.50	4.0355
2.						
3.						
WESM	12.31%	3,293,000.00	30,409,243.18	44,486.14	30,453,729.32	9.2480
SELF-GENERATION	N/A	N/A	N/A	N/A	N/A	N/A
SALE FOR RESALE	N/A	N/A	N/A	N/A	N/A	N/A
OTHERS	N/A	N/A	N/A	N/A	N/A	N/A
TOTAL	100.00%	26,749,558.00	125,398,810.93	(286,694.11)	125,112,116.82	4.6772

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NPC - TSC	N/A	N/A	N/A	N/A	N/A	N/A
Bilateral Contracts w/ IPPs						
1. ABOITIZ Power Renewable Inc.(APRI)	89.69%	23,832,180.00	95,858,043.38	(795,605.54)	95,062,437.84	3.9888
2.						
3.						
WESM	10.31%	2,740,550.00	12,560,034.51	998,039.56	13,558,074.07	4.9472
SELF-GENERATION	N/A	N/A	N/A	N/A	N/A	N/A
SALE FOR RESALE	N/A	N/A	N/A	N/A	N/A	N/A
OTHERS	N/A	N/A	N/A	N/A	N/A	N/A
TOTAL	100.00%	26,572,730.00	108,418,077.89	202,434.02	108,620,511.91	4.0877

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NPC - TSC	N/A	N/A	N/A	N/A	N/A	N/A
Bilateral Contracts w/ IPPs						
1. ABOITIZ Power Renewable Inc.(APRI)	90.31%	23,869,100.00	95,943,406.11	(994,265.07)	94,949,141.04	3.9779
2.						
3.						
WESM	9.69%	2,560,730.00	15,816,712.50	156,966.39	15,973,678.89	6.2379
SELF-GENERATION	N/A	N/A	N/A	N/A	N/A	N/A
SALE FOR RESALE	N/A	N/A	N/A	N/A	N/A	N/A
OTHERS	N/A	N/A	N/A	N/A	N/A	N/A
TOTAL	100.00%	26,429,830.00	111,760,118.61	(837,298.68)	110,922,819.93	4.1969

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**Breakdown of Generation Charge
For the August, 2021**

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments [DAA, NSS, and Other Billing Adjustments] (PhP)	(D = B + C) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP / KWh)
NPC - TSC	N/A	N/A	N/A	N/A	N/A	N/A
Bilateral Contracts w/ IPPs						
1. ABOITIZ Power Renewable Inc.(APRI)	87.26%	23,405,064.00	92,646,727.52	(1,672,275.53)	90,974,451.99	3.8870
2.						
3.						
WESM	12.74%	3,417,330.00	39,263,339.91	134,832.44	39,398,172.35	11.5289
SELF-GENERATION	N/A	N/A	N/A	N/A	N/A	N/A
SALE FOR RESALE	N/A	N/A	N/A	N/A	N/A	N/A
OTHERS	N/A	N/A	N/A	N/A	N/A	N/A
TOTAL	100.00%	26,822,394.00	131,910,067.43	(1,537,443.09)	130,372,624.34	4.8606

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**Breakdown of Generation Charge
For the July, 2021**

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments [DAA, NSS, and Other Billing Adjustments] (PhP)	(D = B + C) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP / KWh)
NPC - TSC	N/A	N/A	N/A	N/A	N/A	N/A
Bilateral Contracts w/ IPPs						
1. ABOITIZ Power Renewable Inc.(APRI)	82.35%	24,257,472.00	96,841,361.01	(2,001,686.66)	94,839,674.35	3.9097
2.						
3.						
WESM	17.65%	5,199,920.00	52,044,594.22	-	52,044,594.22	10.0087
SELF-GENERATION	N/A	N/A	N/A	N/A	N/A	N/A
SALE FOR RESALE	N/A	N/A	N/A	N/A	N/A	N/A
OTHERS	N/A	N/A	N/A	N/A	N/A	N/A
TOTAL	100.00%	29,457,392.00	148,885,955.23	(2,001,686.66)	146,884,268.57	4.9863

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**Breakdown of Generation Charge
For the June, 2021**

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments [DAA, NSS, and Other Billing Adjustments] (PhP)	(D = B + C) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP / KWh)
NPC - TSC	N/A	N/A	N/A	N/A	N/A	N/A
Bilateral Contracts w/ IPPs						
1. ABOITIZ Power Renewable Inc.(APRI)	77.97%	23,569,459.00	95,250,606.15	(1,633,797.08)	93,616,809.07	3.9720
2.						
3.						
WESM	22.03%	6,659,030.00	76,776,944.80	119,138.09	76,896,082.89	11.5476
SELF-GENERATION	N/A	N/A	N/A	N/A	N/A	N/A
SALE FOR RESALE	N/A	N/A	N/A	N/A	N/A	N/A
OTHERS	N/A	N/A	N/A	N/A	N/A	N/A
TOTAL	100.00%	30,228,489.00	172,027,550.95	(1,514,658.99)	170,512,891.96	5.6408

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**Breakdown of Generation Charge
For the May, 2021**

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments [DAA, NSS, and Other Billing Adjustments] (PhP)	(D = B + C) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP / KWh)
NPC - TSC	N/A	N/A	N/A	N/A	N/A	N/A
Bilateral Contracts w/ IPPs						
1. ABOITIZ Power Renewable Inc.(APRI)	85.05%	23,874,997.00	95,957,040.56	(1,711,305.61)	94,245,734.95	3.9475
2.						
3.						
WESM	14.95%	4,195,720.00	25,397,823.67	(3,853.64)	25,393,970.03	6.0524
SELF-GENERATION	N/A	N/A	N/A	N/A	N/A	N/A
SALE FOR RESALE	N/A	N/A	N/A	N/A	N/A	N/A
OTHERS	N/A	N/A	N/A	N/A	N/A	N/A
TOTAL	100.00%	28,070,717.00	121,354,864.23	(1,715,159.25)	119,639,704.98	4.2621

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**Breakdown of Generation Charge
For the April, 2021**

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments [DAA, NSS, and Other Billing Adjustments] (PhP)	(D = B + C) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP / KWh)
NPC - TSC	N/A	N/A	N/A	N/A	N/A	N/A
Bilateral Contracts w/ IPPs						
1. ABOITIZ Power Renewable Inc.(APRI)	90.54%	20,963,610.00	88,994,136.01	(1,226,920.93)	87,767,215.08	4.1866
2.						
3.						
WESM	9.46%	2,189,300.00	17,224,164.84	140,735.23	17,364,900.07	7.9317
SELF-GENERATION	N/A	N/A	N/A	N/A	N/A	N/A
SALE FOR RESALE	N/A	N/A	N/A	N/A	N/A	N/A
OTHERS	N/A	N/A	N/A	N/A	N/A	N/A
TOTAL	100.00%	23,152,910.00	106,218,300.85	(1,086,185.70)	105,132,115.15	4.5408

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**Breakdown of Generation Charge
For the March, 2021**

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments [DAA, NSS, and Other Billing Adjustments] (PhP)	(D = B + C) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP / KWh)
NPC - TSC	N/A	N/A	N/A	N/A	N/A	N/A
Bilateral Contracts w/ IPPs						
1. ABOITIZ Power Renewable Inc.(APRI)	100.76%	21,924,348.00	91,446,944.48	(1,314,231.22)	90,132,713.26	4.1111
2.						
3.						
WESM	-0.76%	(166,380.00)	1,101,920.13	52,868.80	1,154,788.93	-6.9407
SELF-GENERATION	N/A	N/A	N/A	N/A	N/A	N/A
SALE FOR RESALE	N/A	N/A	N/A	N/A	N/A	N/A
OTHERS	N/A	N/A	N/A	N/A	N/A	N/A
TOTAL	100.00%	21,757,968.00	92,548,864.61	(1,261,362.42)	91,287,502.19	4.1956

NUEVA ECIJA II-AREA I ELECTRIC COOPERATIVE, INC.

Calipahan, Talavera, Nueva Ecija

**Breakdown of Generation Charge
For the February, 2021**

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments [DAA, NSS, and Other Billing Adjustments] (PhP)	(D = B + C) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP / KWh)
NPC - TSC	N/A	N/A	N/A	N/A	N/A	N/A
Bilateral Contracts w/ IPPs						
1. ABOITIZ Power Renewable Inc.(APRI)	99.65%	22,195,502.00	92,073,880.65	(707,798.74)	91,366,081.91	4.1164
2.						
3.						
WESM	0.35%	77,360.00	1,559,616.03	(174,646.45)	1,384,969.58	17.9029
SELF-GENERATION	N/A	N/A	N/A	N/A	N/A	N/A
SALE FOR RESALE	N/A	N/A	N/A	N/A	N/A	N/A
OTHERS	N/A	N/A	N/A	N/A	N/A	N/A
TOTAL	100.00%	22,272,862.00	93,633,496.68	(882,445.19)	92,751,051.49	4.1643

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Calipahan, Talavera, Nueva Ecija

**Breakdown of Generation Charge
For the January, 2021**

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments [DAA, NSS, and Other Billing Adjustments] (PhP)	(D = B + C) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP / KWh)
NPC - TSC	N/A	N/A	N/A	N/A	N/A	N/A
Bilateral Contracts w/ IPPs 1. ABOITIZ Power Renewable Inc.(APRI) 2. 3.	90.95%	20,584,469.00	79,366,856.60	(120,674.97)	79,246,181.63	3.8498
WESM	9.05%	2,048,660.00	5,531,021.24	(142,315.74)	5,388,705.50	2.6304
SELF-GENERATION	N/A	N/A	N/A	N/A	N/A	N/A
SALE FOR RESALE	N/A	N/A	N/A	N/A	N/A	N/A
OTHERS	N/A	N/A	N/A	N/A	N/A	N/A
TOTAL	100.00%	22,633,129.00	84,897,877.84	(262,990.71)	84,634,887.13	3.7394