

**NUEVA ECIJA II-AREA I ELECTRIC COOPERATIVE, INC.**  
Calipahan, Talavera, Nueva Ecija

**Breakdown of Generation Charge  
For the December, 2020**

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments [DAA, NSS, and Other Billing Adjustments] (PhP)	(D = B + C) Total Generation Cost for the Month (PhP)	[ D / A] Average Generation Cost (PhP / KWh)
NPC - TSC	N/A	N/A	N/A	N/A	N/A	N/A
Bilateral Contracts w/ IPPs						
1. ABOITIZ Power Renewable Inc.(APRI)	93.49%	21,253,549.00	85,196,010.63	(1,121,121.56)	84,074,889.07	3.9558
2.						
3.						
WESM	6.51%	1,479,810.00	5,030,456.92	149,732.81	5,180,189.73	3.5006
SELF-GENERATION	N/A	N/A	N/A	N/A	N/A	N/A
SALE FOR RESALE	N/A	N/A	N/A	N/A	N/A	N/A
OTHERS	N/A	N/A	N/A	N/A	N/A	N/A
<b>TOTAL</b>	<b>100.00%</b>	<b>22,733,359.00</b>	<b>90,226,467.55</b>	<b>(971,388.75)</b>	<b>89,255,078.80</b>	<b>3.9262</b>

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NPC - TSC	N/A	N/A	N/A	N/A	N/A	N/A
Bilateral Contracts w/ IPPs						
1. ABOITIZ Power Renewable Inc.(APRI)	84.70%	21,209,396.47	82,861,329.49	(1,113,565.50)	81,747,763.99	3.8543
2.						
3.						
WESM	15.30%	3,831,100.00	10,071,482.89	(122,134.81)	9,949,348.08	2.5970
SELF-GENERATION	N/A	N/A	N/A	N/A	N/A	N/A
SALE FOR RESALE	N/A	N/A	N/A	N/A	N/A	N/A
OTHERS	N/A	N/A	N/A	N/A	N/A	N/A
<b>TOTAL</b>	<b>100.00%</b>	<b>25,040,496.47</b>	<b>92,932,812.38</b>	<b>(1,235,700.31)</b>	<b>91,697,112.07</b>	<b>3.6620</b>

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NPC - TSC	N/A	N/A	N/A	N/A	N/A	N/A
Bilateral Contracts w/ IPPs						
1. ABOITIZ Power Renewable Inc.(APRI)	83.77%	21,886,188.00	85,870,876.58	(1,193,921.11)	84,676,955.47	3.8690
2.						
3.						
WESM	16.23%	4,239,240.00	21,997,195.59	78,347.60	22,075,543.19	5.2074
SELF-GENERATION	N/A	N/A	N/A	N/A	N/A	N/A
SALE FOR RESALE	N/A	N/A	N/A	N/A	N/A	N/A
OTHERS	N/A	N/A	N/A	N/A	N/A	N/A
<b>TOTAL</b>	<b>100.00%</b>	<b>26,125,428.00</b>	<b>107,868,072.17</b>	<b>(1,115,573.51)</b>	<b>106,752,498.66</b>	<b>4.0862</b>

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SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments [DAA, NSS, and Other Billing Adjustments] (PhP)	(D = B + C) Total Generation Cost for the Month (PhP)	[ D / A] Average Generation Cost (PhP / KWh)
NPC - TSC	N/A	N/A	N/A	N/A	N/A	N/A
Bilateral Contracts w/ IPPs						
1. ABOITIZ Power Renewable Inc.(APRI)	90.75%	21,556,048.00	84,902,404.65	(1,174,165.65)	83,728,239.00	3.8842
2.						
3.						
WESM	9.25%	2,197,480.00	6,100,652.08	75,897.91	6,176,549.99	2.8107
SELF-GENERATION	N/A	N/A	N/A	N/A	N/A	N/A
SALE FOR RESALE	N/A	N/A	N/A	N/A	N/A	N/A
OTHERS	N/A	N/A	N/A	N/A	N/A	N/A
<b>TOTAL</b>	<b>100.00%</b>	<b>23,753,528.00</b>	<b>91,003,056.73</b>	<b>(1,098,267.74)</b>	<b>89,904,788.99</b>	<b>3.7849</b>

**NUEVA ECIJA II-AREA I ELECTRIC COOPERATIVE, INC.**  
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**Breakdown of Generation Charge  
For the August, 2020**

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments [DAA, NSS, and Other Billing Adjustments] (PhP)	(D = B + C) Total Generation Cost for the Month (PhP)	[ D / A] Average Generation Cost (PhP / KWh)
NPC - TSC	N/A	N/A	N/A	N/A	N/A	N/A
Bilateral Contracts w/ IPPs						
1. ABOITIZ Power Renewable Inc.(APRI)	83.35%	21,092,730.00	85,290,513.04	(1,568,698.57)	83,721,814.47	3.9692
2.						
3.						
WESM	16.65%	4,213,530.00	10,686,056.84	400,395.53	11,086,452.37	2.6312
SELF-GENERATION	N/A	N/A	N/A	N/A	N/A	N/A
SALE FOR RESALE	N/A	N/A	N/A	N/A	N/A	N/A
OTHERS	N/A	N/A	N/A	N/A	N/A	N/A
<b>TOTAL</b>	<b>100.00%</b>	<b>25,306,260.00</b>	<b>95,976,569.88</b>	<b>(1,168,303.04)</b>	<b>94,808,266.84</b>	<b>3.7464</b>

**NUEVA ECIJA II-AREA I ELECTRIC COOPERATIVE, INC.**  
Calipahan, Talavera, Nueva Ecija

**Breakdown of Generation Charge  
For the July, 2020**

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments [DAA, NSS, and Other Billing Adjustments] (PhP)	(D = B + C) Total Generation Cost for the Month (PhP)	[ D / A] Average Generation Cost (PhP / KWh)
NPC - TSC	N/A	N/A	N/A	N/A	N/A	N/A
Bilateral Contracts w/ IPPs						
1. ABOITIZ Power Renewable Inc.(APRI)	80.65%	21,887,967.99	92,519,270.78	(1,375,862.37)	91,143,408.41	4.1641
2.						
3.						
WESM	19.35%	5,252,470.00	23,683,883.13	(13,808.24)	23,670,074.89	4.5065
SELF-GENERATION	N/A	N/A	N/A	N/A	N/A	N/A
SALE FOR RESALE	N/A	N/A	N/A	N/A	N/A	N/A
OTHERS	N/A	N/A	N/A	N/A	N/A	N/A
<b>TOTAL</b>	<b>100.00%</b>	<b>27,140,437.99</b>	<b>116,203,153.91</b>	<b>(1,389,670.61)</b>	<b>114,813,483.30</b>	<b>4.2303</b>

**NUEVA ECIJA II-AREA I ELECTRIC COOPERATIVE, INC.**  
Calipahan, Talavera, Nueva Ecija

**Breakdown of Generation Charge  
For the June, 2020**

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments [DAA, NSS, and Other Billing Adjustments] (PhP)	(D = B + C) Total Generation Cost for the Month (PhP)	[ D / A] Average Generation Cost (PhP / KWh)
NPC - TSC	N/A	N/A	N/A	N/A	N/A	N/A
Bilateral Contracts w/ IPPs						
1. ABOITIZ Power Renewable Inc.(APRI)	82.42%	21,379,982.00	89,690,560.79	(1,028,878.85)	88,661,681.94	4.1469
2.						
3.						
WESM	17.58%	4,560,540.00	12,872,325.04	2,191.53	12,874,516.57	2.8230
SELF-GENERATION	N/A	N/A	N/A	N/A	N/A	N/A
SALE FOR RESALE	N/A	N/A	N/A	N/A	N/A	N/A
OTHERS	N/A	N/A	N/A	N/A	N/A	N/A
<b>TOTAL</b>	<b>100.00%</b>	<b>25,940,522.00</b>	<b>102,562,885.83</b>	<b>(1,026,687.32)</b>	<b>101,536,198.51</b>	<b>3.9142</b>

**NUEVA ECIJA II-AREA I ELECTRIC COOPERATIVE, INC.**  
Calipahan, Talavera, Nueva Ecija

**Breakdown of Generation Charge  
For the May, 2020**

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments [DAA, NSS, and Other Billing Adjustments] (PhP)	(D = B + C) Total Generation Cost for the Month (PhP)	[ D / A] Average Generation Cost (PhP / KWh)
NPC - TSC	N/A	N/A	N/A	N/A	N/A	N/A
Bilateral Contracts w/ IPPs						
1. ABOITIZ Power Renewable Inc.(APRI)	83.50%	21,734,407.00	91,983,135.35	(1,239,940.39)	90,743,194.96	4.1751
2.						
3.						
WESM	16.50%	4,296,150.00	8,651,122.67	2,237.32	8,653,359.99	2.0142
SELF-GENERATION	N/A	N/A	N/A	N/A	N/A	N/A
SALE FOR RESALE	N/A	N/A	N/A	N/A	N/A	N/A
OTHERS	N/A	N/A	N/A	N/A	N/A	N/A
<b>TOTAL</b>	<b>100.00%</b>	<b>26,030,557.00</b>	<b>100,634,258.02</b>	<b>(1,237,703.07)</b>	<b>99,396,554.95</b>	<b>3.8185</b>



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**Breakdown of Generation Charge  
For the April, 2020**

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments [DAA, NSS, and Other Billing Adjustments] (PhP)	(D = B + C) Total Generation Cost for the Month (PhP)	[ D / A ] Average Generation Cost (PhP / KWh)
NPC - TSC	N/A	N/A	N/A	N/A	N/A	N/A
Bilateral Contracts w/ IPPs						
1. ABOITIZ Power Renewable Inc.(APRI)	88.38%	19,621,743.00	87,279,531.99	(1,400,461.67)	85,879,070.32	4.3767
2.						
3.						
WESM	11.62%	2,580,770.00	8,749,747.21	1,495.19	8,751,242.40	3.3909
SELF-GENERATION	N/A	N/A	N/A	N/A	N/A	N/A
SALE FOR RESALE	N/A	N/A	N/A	N/A	N/A	N/A
OTHERS	N/A	N/A	N/A	N/A	N/A	N/A
<b>TOTAL</b>	<b>100.00%</b>	<b>22,202,513.00</b>	<b>96,029,279.20</b>	<b>(1,398,966.48)</b>	<b>94,630,312.72</b>	<b>4.2621</b>

**NUEVA ECIJA II-AREA I ELECTRIC COOPERATIVE, INC.**  
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**Breakdown of Generation Charge  
For the March, 2020**

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments [DAA, NSS, and Other Billing Adjustments] (PhP)	(D = B + C) Total Generation Cost for the Month (PhP)	[ D / A] Average Generation Cost (PhP / KWh)
NPC - TSC	N/A	N/A	N/A	N/A	N/A	N/A
Bilateral Contracts w/ IPPs						
1. ABOITIZ Power Renewable Inc.(APRI)	97.29%	19,855,347.00	87,819,647.32	(992,832.45)	86,826,814.87	4.3730
2.						
3.						
WESM	2.71%	553,610.00	5,704,193.89	2,170.55	5,706,364.44	10.3076
SELF-GENERATION	N/A	N/A	N/A	N/A	N/A	N/A
SALE FOR RESALE	N/A	N/A	N/A	N/A	N/A	N/A
OTHERS	N/A	N/A	N/A	N/A	N/A	N/A
<b>TOTAL</b>	<b>100.00%</b>	<b>20,408,957.00</b>	<b>93,523,841.21</b>	<b>(990,661.90)</b>	<b>92,533,179.31</b>	<b>4.5339</b>

**NUEVA ECIJA II-AREA I ELECTRIC COOPERATIVE, INC.**  
Calipahan, Talavera, Nueva Ecija

**Breakdown of Generation Charge  
For the February, 2020**

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments [DAA, NSS, and Other Billing Adjustments] (PhP)	(D = B + C) Total Generation Cost for the Month (PhP)	[ D / A ] Average Generation Cost (PhP / KWh)
NPC - TSC	N/A	N/A	N/A	N/A	N/A	N/A
Bilateral Contracts w/ IPPs						
1. ABOITIZ Power Renewable Inc.(APRI)	88.00%	19,467,764.00	80,940,399.23	(1,197,779.42)	79,742,619.81	4.0961
2.						
3.						
WESM	12.00%	2,653,940.00	10,721,093.49	1,680.24	10,722,773.73	4.0403
SELF-GENERATION	N/A	N/A	N/A	N/A	N/A	N/A
SALE FOR RESALE	N/A	N/A	N/A	N/A	N/A	N/A
OTHERS	N/A	N/A	N/A	N/A	N/A	N/A
<b>TOTAL</b>	<b>100.00%</b>	<b>22,121,704.00</b>	<b>91,661,492.72</b>	<b>(1,196,099.18)</b>	<b>90,465,393.54</b>	<b>4.0894</b>

**NUEVA ECIJA II-AREA I ELECTRIC COOPERATIVE, INC.**  
Calipahan, Talavera, Nueva Ecija

**Breakdown of Generation Charge  
For the January, 2020**

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments [DAA, NSS, and Other Billing Adjustments] (PhP)	(D = B + C) Total Generation Cost for the Month (PhP)	[ D / A] Average Generation Cost (PhP / KWh)
NPC - TSC	N/A	N/A	N/A	N/A	N/A	N/A
Bilateral Contracts w/ IPPs						
1. ABOITIZ Power Renewable Inc.(APRI)	85.09%	18,093,650.16	83,156,128.06	(1,639,014.31)	81,517,113.75	4.5053
2.						
3.						
WESM	14.91%	3,169,840.00	32,270,880.42	(602,639.39)	31,668,241.03	9.9905
SELF-GENERATION	N/A	N/A	N/A	N/A	N/A	N/A
SALE FOR RESALE	N/A	N/A	N/A	N/A	N/A	N/A
OTHERS	N/A	N/A	N/A	N/A	N/A	N/A
<b>TOTAL</b>	<b>100.00%</b>	<b>21,263,490.16</b>	<b>115,427,008.48</b>	<b>(2,241,653.70)</b>	<b>113,185,354.78</b>	<b>5.3230</b>