

NUEVA ECIJA II-AREA I ELECTRIC COOPERATIVE, INC.

Calipahan, Talavera, Nueva Ecija

**Breakdown of Generation Charge
For the July, 2022**

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments [DAA, NSS, and Other Billing Adjustments] (PhP)	(D = B + C) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP / KWh)
NPC - TSC	N/A	N/A	N/A	N/A	N/A	N/A
Bilateral Contracts w/ IPPs						
1. ABOITIZ Power Renewable Inc.(APRI)	82.77%	26,039,999.94	104,261,555.76	(1,280,552.16)	102,981,003.60	3.9547
2.						
3.						
WESM	17.23%	5,421,680.00	58,172,035.56	881,764.76	59,053,800.32	10.8922
SELF-GENERATION	N/A	N/A	N/A	N/A	N/A	N/A
SALE FOR RESALE	N/A	N/A	N/A	N/A	N/A	N/A
OTHERS	N/A	N/A	N/A	N/A	N/A	N/A
TOTAL	100.00%	31,461,679.94	162,433,591.32	(398,787.40)	162,034,803.92	5.1502

NUEVA ECIJA II-AREA I ELECTRIC COOPERATIVE, INC.

Calipahan, Talavera, Nueva Ecija

**Breakdown of Generation Charge
For the June, 2022**

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments [DAA, NSS, and Other Billing Adjustments] (PhP)	(D = B + C) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP / KWh)
NPC - TSC	N/A	N/A	N/A	N/A	N/A	N/A
Bilateral Contracts w/ IPPs						
1. ABOITIZ Power Renewable Inc.(APRI)	82.66%	25,199,999.94	100,898,279.77	(710,592.28)	100,187,687.49	3.9757
2.						
3.						
WESM	17.34%	5,288,190.00	40,482,641.71	413,881.53	40,896,523.24	7.7336
SELF-GENERATION	N/A	N/A	N/A	N/A	N/A	N/A
SALE FOR RESALE	N/A	N/A	N/A	N/A	N/A	N/A
OTHERS	N/A	N/A	N/A	N/A	N/A	N/A
TOTAL	100.00%	30,488,189.94	141,380,921.48	(296,710.75)	141,084,210.73	4.6275

NUEVA ECIJA II-AREA I ELECTRIC COOPERATIVE, INC.

Calipahan, Talavera, Nueva Ecija

**Breakdown of Generation Charge
For the May, 2022**

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments [DAA, NSS, and Other Billing Adjustments] (PhP)	(D = B + C) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP / KWh)
NPC - TSC	N/A	N/A	N/A	N/A	N/A	N/A
Bilateral Contracts w/ IPPs						
1. ABOITIZ Power Renewable Inc.(APRI)	87.43%	26,039,999.94	103,734,932.27	465,262.64	104,200,194.91	4.0015
2.						
3.						
WESM	12.57%	3,743,630.00	30,658,444.68	(164,477.39)	30,493,967.29	8.1456
SELF-GENERATION	N/A	N/A	N/A	N/A	N/A	N/A
SALE FOR RESALE	N/A	N/A	N/A	N/A	N/A	N/A
OTHERS	N/A	N/A	N/A	N/A	N/A	N/A
TOTAL	100.00%	29,783,629.94	134,393,376.95	300,785.25	134,694,162.20	4.5224

NUEVA ECIJA II-AREA I ELECTRIC COOPERATIVE, INC.

Calipahan, Talavera, Nueva Ecija

**Breakdown of Generation Charge
For the April, 2022**

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments [DAA, NSS, and Other Billing Adjustments] (PhP)	(D = B + C) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP / KWh)
NPC - TSC	N/A	N/A	N/A	N/A	N/A	N/A
Bilateral Contracts w/ IPPs						
1. ABOITIZ Power Renewable Inc.(APRI)	91.75%	23,446,644.00	93,878,017.91	799,407.86	94,677,425.77	4.0380
2.						
3.						
WESM	8.25%	2,108,880.00	25,101,814.76	(414,988.79)	24,686,825.97	11.7061
SELF-GENERATION	N/A	N/A	N/A	N/A	N/A	N/A
SALE FOR RESALE	N/A	N/A	N/A	N/A	N/A	N/A
OTHERS	N/A	N/A	N/A	N/A	N/A	N/A
TOTAL	100.00%	25,555,524.00	118,979,832.67	384,419.07	119,364,251.74	4.6708

NUEVA ECIJA II-AREA I ELECTRIC COOPERATIVE, INC.

Calipahan, Talavera, Nueva Ecija

**Breakdown of Generation Charge
For the March, 2022**

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments [DAA, NSS, and Other Billing Adjustments] (PhP)	(D = B + C) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP / KWh)
NPC - TSC	N/A	N/A	N/A	N/A	N/A	N/A
Bilateral Contracts w/ IPPs						
1. ABOITIZ Power Renewable Inc.(APRI)	103.60%	25,912,434.59	105,671,435.03	(1,131,738.50)	104,539,696.53	4.0343
2.						
3.						
WESM	-3.60%	(900,750.00)	(2,626,281.56)	169,320.15	(2,456,961.41)	2.7277
SELF-GENERATION	N/A	N/A	N/A	N/A	N/A	N/A
SALE FOR RESALE	N/A	N/A	N/A	N/A	N/A	N/A
OTHERS	N/A	N/A	N/A	N/A	N/A	N/A
TOTAL	100.00%	25,011,684.59	103,045,153.47	(962,418.35)	102,082,735.12	4.0814

NUEVA ECIJA II-AREA I ELECTRIC COOPERATIVE, INC.

Calipahan, Talavera, Nueva Ecija

**Breakdown of Generation Charge
For the February, 2022**

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments [DAA, NSS, and Other Billing Adjustments] (PhP)	(D = B + C) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP / KWh)
NPC - TSC	N/A	N/A	N/A	N/A	N/A	N/A
Bilateral Contracts w/ IPPs						
1. ABOITIZ Power Renewable Inc.(APRI)	102.31%	24,392,487.00	97,153,529.19	(1,098,946.20)	96,054,582.99	3.9379
2.						
3.						
WESM	-2.31%	(550,130.00)	(1,048,207.15)	171,526.84	(876,680.31)	1.5936
SELF-GENERATION	N/A	N/A	N/A	N/A	N/A	N/A
SALE FOR RESALE	N/A	N/A	N/A	N/A	N/A	N/A
OTHERS	N/A	N/A	N/A	N/A	N/A	N/A
TOTAL	100.00%	23,842,357.00	96,105,322.04	(927,419.36)	95,177,902.68	3.9920

NUEVA ECIJA II-AREA I ELECTRIC COOPERATIVE, INC.

Calipahan, Talavera, Nueva Ecija

**Breakdown of Generation Charge
For the January, 2022**

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments [DAA, NSS, and Other Billing Adjustments] (PhP)	(D = B + C) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP / KWh)
NPC - TSC	N/A	N/A	N/A	N/A	N/A	N/A
Bilateral Contracts w/ IPPs						
1. ABOITIZ Power Renewable Inc.(APRI)	94.19%	22,968,541.00	93,861,223.65	(903,812.48)	92,957,411.17	4.0472
2.						
3.						
WESM	5.81%	1,416,660.00	18,997,788.11	186,781.09	19,184,569.20	13.5421
SELF-GENERATION	N/A	N/A	N/A	N/A	N/A	N/A
SALE FOR RESALE	N/A	N/A	N/A	N/A	N/A	N/A
OTHERS	N/A	N/A	N/A	N/A	N/A	N/A
TOTAL	100.00%	24,385,201.00	112,859,011.76	(717,031.39)	112,141,980.37	4.5988