NUEVA ECIJA II ELECTRIC COOPERATIVE, INC. - Area 1

Calipahan, Talavera, Nueva Ecija

UNBUNDLED RATES SCHEDULE

		For the	e month of Nov	ember 2021				
,		1 Of the	e month of Nov	ember, 2021	Low Voltage			Higher Voltage
		Res'l			Public	Street	Special	
			Comm'l	Ind'I	Building	Lights	Lighting	Ind'l
Generation and Transmission Charges:	1				Dananig	Ligitto	Lighting	
Generation Charge	Php/Kwh	4.5141	4.5141	4.5141	4.5141	4.5141	4.5141	4.5141
Franchise & Benefits to Host Communities	Php/Kwh			4.0141	4.0141	4.0141	4.0(4)	4.0141
Power Act Reduction	Php/Kwh						***************************************	
Transmission Demand Charge	Php/Kw							181.9130
Transmission System Charges	Php/Kwh	0.8169	0.8169	0.8169	0.8169	0.8169	0.8169	101.9130
System Loss	Php/Kwh	0.5672	0.5672	0.5672	0.5672	0.5672	0.5672	0.5672
							0.5672	0.5672
Sub-total	Php/Kwh	5.8982	5.8982	5.8982	5.8982	5.8982	5.8982	5.0813
Distribution Revenues:								
Distribution Charges								
Distribution Demand Charge	Php/Kw							219.6800
Distribution System Charge	Php/Kwh	0.5782	0.7595	0.7595	0.7595	0.7595	0.7595	
Supply Charges								
Retail Electric Service Charge	Php/Cust/Mo.		42.9200	42.9200	42.9200	42.9200	42.9200	42.9200
Retail Electric System Charge	Php/Kwh	0.6001						
Metering Charges							***************************************	
Metering Charges	Php/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	35.9400	35.9400
Metering System Charges	Php/Kwh	0.4326						1.7
Distribution Connection Charge	Php/Kwh							
Final Loan Condonation	Php/Kwh							
Final Loan Condonation	Php/Mo.							
RFSC/Member's Contribution for CAPEX	Php/Kwh	0.4039	0.4039	0.4039	0.4039	0.4039	0.4039	0.4039
			****				_ *	
Sub-total	Php/Kwh	2.0148	1.1634	1.1634	1.1634	1.1634	1.1634	0.4039
Others								
Lifeline Rate subsidy	Php/Kwh	0.0218	0.0218	0.0218	0.0218	0.0218	0.0218	0.0218
Lifeline Rate Discount	Php/Kwh							
Senior Citizen Discount	Php/Kwh	0.0001			0.0001			Figure 1
Inter-Class Cross Subsidy Charge Adj	Php/Kwh	新工程を基準						
Reinstated Prompt Payment Disc.t Adj	Php/Kwh	Commence and the second				and property of the con-		
Reinstated Prompt Payment Disc.t Adj	Php/Cust/Mo.							
Cross Subsidy Removal								
Deferred Accounting Adjustments				N. Committee				
GRAM/ICERA	Php/Kwh	0.2594	0.2594	0.2594	0.2594	0.2594	0.2594	0.2594
Automatic Cost Recovery Mechanism						No. 16-17-18-31		
TAFPPC/TAFxA	Php/Kwh	0.0113	0.0113	0.0113	0.0113	0.0113	0.0113	0.0113
Sub-total	Php/Kwh	0.2926	0.2925	0.2925	0.2926	0.2925	0.2925	0.2925
Government Revenues								I
Franchise Tax	Taxes is	dependent and vi	aries on the muni	cipality, cities imp	osed tax to NEEC	OII - Area 1		
Local Tax / Real Property	Taxes is dependent and varies on the municipality, cities imposed tax to NEECO II - Area 1 Taxes is dependent and varies on the municipality, cities imposed tax to NEECO II - Area 1							
Business Tax	Taxes is dependent and varies on the municipality, cities imposed tax to NEECO II - Area 1 Taxes is dependent and varies on the municipality, cities imposed tax to NEECO II - Area 1							
Value Added Tax	74,00							
Generation	Php/Kwh	0.0716	0.0716	0.0716	0.0716	0.0716	0.0716	0.0716
Transmission/Franchise	Php/Kwh	0.0852	0.0852	0.0852	0.0852	0.0852	0.0852	0.0852
System Loss	Php/Kwh	0.0832	0.0832	0.0832	0.0184	0.0032	0.0184	0.0184
DAA (GRAM/ICERA)	Php/Kwh	0.0184	0.0184	0.0184	0.0184	0.0184	0.0227	0.0184
ACRM (TAFPPC/TAFXA)		0.0227	0.0227	0.0227	0.0012	0.0012	0.0012	0.0012
Distribution	Php/Kwh Php/Kwh		12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *
		12% of sub-total *						
Others	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *
I la increase a la la casa a								
Universal charges	Dhankak	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428
NPC Stranded Debts	Php/Kwh						0.0000	0.0428
NDC Stranded Coats	Php/Kwh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
NPC Stranded Costs		1				0.4504		0.1561
DU's Stranded Contract Cost	Di- M	0.4504	0.4504	0.4504	0.4504		DAECA	
DU's Stranded Contract Cost Missionary Electrification *	Php/Kwh	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1001
DU's Stranded Contract Cost Missionary Electrification * Environmental Charges	Php/Kwh							
DU's Stranded Contract Cost Missionary Electrification * Environmental Charges Feed-In Tariff Allo. (FIT-ALL)	Php/Kwh Php/Kwh	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983
DU's Stranded Contract Cost Missionary Electrification * Environmental Charges Feed-In Tariff Allo. (FIT-ALL) Sub-total	Php/Kwh Php/Kwh Php/Kwh							
DU's Stranded Contract Cost Missionary Electrification * Environmental Charges Feed-In Tariff Allo. (FIT-ALL)	Php/Kwh Php/Kwh	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983
DU's Stranded Contract Cost Missionary Electrification * Environmental Charges Feed-In Tariff Allo. (FIT-ALL) Sub-total Loan Condonation Refund	Php/Kwh Php/Kwh Php/Kwh Php/Kwh	0.0983	0.0983 0.2972	0.0983	0.0983	0.0983	0.0983 0.2972	0.0983 0.2972
DU's Stranded Contract Cost Missionary Electrification * Environmental Charges Feed-In Tariff Allo. (FIT-ALL) Sub-total	Php/Kwh Php/Kwh Php/Kwh	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983

New UCME charge effective January, 2014 amounting to 0.1561 as per ERC approval for Renewable Energy Developers effective March, 2014 to Aug. 2014 defered the amount of 0.0381, UCME charge shid. Be equal to 0.1180/kwhr. Effective Sept., 2014 billing UCME shid. Be 0.1180/kWhr + 0.0381=0.1561.

PPD Disct. Adj (collect). New FEED- IN TARIFF ALLOWANCE (FIT-ALL) for calendar year 2020 is Php0.0983/kWh (TRANSCO) under ERC Case NO. 2019-056RC start January, 2021 billing Extension of UCME charge effective January, 2015 to August, 2015 unless otherwise directed by the Commission as per ERC Case No. 2014-135 RC amounting to o.1561/kWhr.

Last add'l in Interclass Cross Subsidy Charge Adj. is June, 2015. Reinstated PPD Disct. Adj. last is Aug. 2015, Universal charge (Environmental charges) Suspended as per ERC ORDER.

ERC Resolution 02 series of 2021 implementing Real Property, Local Franchise and Business Tax for 12months amounting Talavera - 0.0153/kWh, Muñoz - .0310/kWh, Talugtug - 0.0147/kWh, Sto. Domingo - 0.0160 /kWh, Lupao - 0.0165 /kWh, Guimba - 0.0151 /kWh, Quezon - 0.0161 /kWh, Carranglan - .0144 /kWh, Aliaga - 0.0171 /kWh, Licab - .0152 /kWh starting July 2021 Rate

ANTHONY R. ALFONSO
Energy Trading Officer

Checked by

ENGR. WILLIAM D. CUDAPAS

Audited by:

MARY GRACE S. JOAQUIN Internal Auditor Approved by:

ENGR. NELSON M. DELA CRUZ

General Manager