## NUEVA ECIJA II ELECTRIC COOPERATIVE, INC. - Area 1

Calipahan, Talavera, Nueva Ecija

## **UNBUNDLED RATES SCHEDULE**

		For the	month of Sept	tember, 2021				
` Low Voltage								Higher Voltage
		Res'l	Comm'l	Ind'I	Public	Street	Special	Ind'I
			Commi	IIIG I	Building	Lights	Lighting	ına ı
Generation and Transmission Charges:								
Generation Charge	Php/Kwh	4.0773	4.0773	4.0773	4.0773	4.0773	4.0773	4.0773
Franchise & Benefits to Host Communities	Php/Kwh		11					
Power Act Reduction	Php/Kwh						**************************************	
Transmission Demand Charge	Php/Kw							172.8316
Transmission System Charges	Php/Kwh	0.8368	0.8368	0.8368	0.8368	0.8368	0.8368	
System Loss	Php/Kwh	0.5766	0.5766	0.5766	0.5766	0.5766	0.5766	0.5766
Sub-total	Php/Kwh	5.4907	5.4907	5.4907	5.4907	5.4907	5.4907	4.6539
Sub-total	FIIP/KWII	5.4307	5.4301	5,4307	5.430 <i>1</i>	5.4301	5.4307	4.0009
Distribution Revenues:								
Distribution Charges								
Distribution Demand Charge	Php/Kw							219.6800
Distribution System Charge	Php/Kwh	0.5782	0.7595	0.7595	0.7595	0.7595	0.7595	
Supply Charges								
Retail Electric Service Charge	Php/Cust/Mo.		42.9200	42.9200	42.9200	42.9200	42.9200	42.9200
Retail Electric System Charge	Php/Kwh	0.6001						
Metering Charges								
Metering Charges	Php/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	35.9400	35.9400
Metering System Charges	Php/Kwh	0.4326						
Distribution Connection Charge	Php/Kwh							
Final Loan Condonation	Php/Kwh							
Final Loan Condonation	Php/Mo.						14 mile 10 mile 1 mile 10 mile	
RFSC/Member's Contribution for CAPEX	Php/Kwh	0.4039	0.4039	0.4039	0.4039	0.4039	0.4039	0.4039
Sub-total	Php/Kwh	2.0148	1.1634	1.1634	1.1634	1.1634	1,1634	0.4039
Sub-total	Php/Kwii	2.0 146	1.1034	1.1034	1.1634	1.1034	1.1034	0.4039
Others								
Lifeline Rate subsidy	Php/Kwh	0.0246	0.0246	0.0246	0.0246	0.0246	0.0246	0.0246
Lifeline Rate Discount	Php/Kwh							
Senior Citizen Discount	Php/Kwh	0.0001			0.0001			
Inter-Class Cross Subsidy Charge Adj	Php/Kwh							
Reinstated Prompt Payment Disc.t Adj	Php/Kwh							
Reinstated Prompt Payment Disc.t Adj	Php/Cust/Mo.						- 100 m	
Cross Subsidy Removal								
Deferred Accounting Adjustments								
GRAM/ICERA	Php/Kwh	0.2740	0.2740	0.2740	0.2740	0.2740	0.2740	0.2740
Automatic Cost Recovery Mechanism								
TAFPPC/TAFxA	Php/Kwh	0.0119	0.0119	0.0119	0.0119	0.0119	0.0119	0.0119
Sub-total	Php/Kwh	0.3106	0.3105	0.3105	0.3106	0.3105	0.3105	0.3105
Government Revenues								
Franchise Tax	Taxes is dependent and varies on the municipality, cities imposed tax to NEECO II - Area 1							23/1/24/2
Local Tax / Real Property	Taxes is dependent and varies on the municipality, cities imposed tax to NEECO II - Area 1  Taxes is dependent and varies on the municipality, cities imposed tax to NEECO II - Area 1							
Business Tax	Taxes is o	dependent and v	aries on the muni	cipality, cities impo	osed tax to NEEC	O II - Area 1		
Value Added Tax								
Generation	Php/Kwh	0.0327	0.0327	0.0327	0.0327	0.0327	0.0327	0.0327
Transmission/Franchise	Php/Kwh	0.0881	0.0881	0.0881	0.0881	0.0881	0.0881	0.0881
System Loss	Php/Kwh	0.0142	0.0142	0.0142	0.0142	0.0142	0.0142	0.0142
DAA (GRAM/ICERA)	Php/Kwh	0.0240	0.0240	0.0240	0.0240	0.0240	0.0240	0.0240
ACRM (TAFPPC/TAFxA)	Php/Kwh	0.0012	0.0012	0.0012	0.0012	0.0012	0.0012	0.0012
Distribution	Php/Kwh	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total
Others	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total
								1
Universal charges		0.0100	0.0405	0.0405	0.0400	0.0400	0.0400	0.0400
NPC Stranded Debts	Php/Kwh	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428
NPC Stranded Costs	Php/Kwh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
DU's Stranded Contract Cost	<del></del>	- 4	0.4774	0.4704	0.4504	0.4504	0.4504	0.4504
Missionary Electrification *	Php/Kwh	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561
Environmental Charges	Php/Kwh				0.0000	0.0000	0.0000	0.0000
Feed-In Tariff Allo. (FIT-ALL)	Php/Kwh	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983
Sub-total	Php/Kwh	0.2972	0.2972	0.2972	0.2972	0.2972	0.2972	0.2972
Lass Condenstion Defend	Php/Kwh							
Loan Condonation Refund								
Loan Condonation Refund								<del> </del>
Loan Condonation Refund  TOTAL (excluding VAT)	Php/Kwh	8.1133	7.2618	7.2618	7.2619	7.2618	7.2618	5.6655
	Php/Kwh	8.1133 8.2735	7.2618 7.4220	7.2618 7.4220	7.2619 7.4221	7.2618 7.4220	7.2618 7.4220	5.6655 5.8257

New UCME charge effective January, 2014 amounting to 0.1561 as per ERC approval for Renewable Energy Developers effective March, 2014 to Aug. 2014 defered the amount of 0.0381, UCME charge shid. Be equal to 0.1180/kwhr. Effective Sept., 2014 billing UCME shld. Be 0.1180/kWhr + 0.0381=0.1561.

PPD Disct. Adj (collect). New FEED- IN TARIFF ALLOWANCE (FIT-ALL) for calendar year 2020 is Php0.0983/kWh (TRANSCO) under ERC Case NO. 2019-056RC start January, 2021 billing Extension of UCME charge effective January, 2015 to August, 2015 unless otherwise directed by the Commission as per ERC Case No. 2014-135 RC amounting to o.1561/kWhr. Last add'l in Interclass Cross Subsidy Charge Adj. is June, 2015. Reinstated PPD Disct. Adj. last is Aug. 2015, Universal charge (Environmental charges) Suspended as per ERC ORDER. ERC Resolution 02 series of 2021 implementing Real Property, Local Franchise and Business Tax for 12months amounting Talavera - 0.0153/kWh, Muñoz - .0310/kWh, Talugtug - 0.0147/kWh, Sto. Domingo - 0.0160 /kWh, Lupao - 0.0165 /kWh, Guimba - 0.0151 /kWh, Quezon - 0.0161 /kWh, Carranglan - .0144 /kWh, Aliaga - 0.0171 /kWh, Licab - .0152 /kWh starting July 2021 Rate

LFONSO Energy Trading Officer

R. WILLIAM D. CUDAPAS

MARY GRACE S. JOAQUIN Internal Auditor

Audited by

ENGR. NELSON M. DELA CRUZ General Manager