NUEVA ECIJA II ELECTRIC COOPERATIVE, INC. - Area 1

Calipahan, Talavera, Nueva Ecija

UNBUNDLED RATES SCHEDULE For the month of August, 2021

,		***************************************			Low Voltage			
		Res'l	Comm'l Ind'l Public Street				Special	Ind'I
					Building	Lights	Lighting	
Generation and Transmission Charges:		1 2010	1 2010	1 0040	1 2010	4.0040	4.0040	4.0040
Generation Charge	Php/Kwh	4.6919	4.6919	4.6919	4.6919	4.6919	4.6919	4.6919
Franchise & Benefits to Host Communities	Php/Kwh	,						
Power Act Reduction	Php/Kwh				Name and Advanced to the Control of			405 7047
Transmission Demand Charge	Php/Kw	0.0047	0.0047	0.0047	0.0047	0.0047	0.0047	185.7647
Transmission System Charges	Php/Kwh	0.9017	0.9017	0.9017	0.9017	0.9017	0.9017	0.0545
System Loss	Php/Kwh	0.6545	0.6545	0.6545	0.6545	0.6545	0.6545	0.6545
Sub-total	Php/Kwh	6.2481	6.2481	6.2481	6.2481	6.2481	6.2481	5.3464
Distribution Revenues:								
Distribution Charges								
Distribution Demand Charge	Php/Kw							219.6800
Distribution System Charge	Php/Kwh	0.5782	0.7595	0.7595	0,7595	0.7595	0.7595	
Supply Charges								<u> </u>
Retail Electric Service Charge	Php/Cust/Mo.		42.9200	42.9200	42.9200	42.9200	42.9200	42.9200
Retail Electric System Charge	Php/Kwh	0.6001						
Metering Charges								
Metering Charges	Php/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	35.9400	35.9400
Metering System Charges	Php/Kwh	0.4326						
Distribution Connection Charge	Php/Kwh							
Final Loan Condonation	Php/Kwh							
Final Loan Condonation	Php/Mo.							
RFSC/Member's Contribution for CAPEX	Php/Kwh	0.4039	0.4039	0.4039	0.4039	0.4039	0.4039	0.4039
Sub-total	Php/Kwh	2.0148	1.1634	1.1634	1.1634	1.1634	1.1634	0.4039
Others								
Lifeline Rate subsidy	Php/Kwh	0.0197	0.0197	0.0197	0.0197	0.0197	0.0197	0.0197
Lifeline Rate Discount	Php/Kwh							
Senior Citizen Discount	Php/Kwh	0.0001			0.0001	The livering		
Inter-Class Cross Subsidy Charge Adj	Php/Kwh							
Reinstated Prompt Payment Disc.t Adj	Php/Kwh				1			
Reinstated Prompt Payment Disc.t Adj	Php/Cust/Mo.				PRODUCT OF			
Cross Subsidy Removal								
Deferred Accounting Adjustments								
GRAM/ICERA	Php/Kwh	0.2564	0.2564	0.2564	0.2564	0.2564	0.2564	0.2564
Automatic Cost Recovery Mechanism					and the second			
TAFPPC/TAFxA	Php/Kwh	0.0111	0.0111	0.0111	0.0111	0.0111	0.0111	0.0111
Sub-total	Php/Kwh	0.2873	0.2872	0.2872	0.2873	0.2872	0.2872	0.2872
Government Revenues								
Franchise Tax	Taxes is dependent and varies on the municipality, cities imposed tax to NEECO II - Area 1							the second
Local Tax / Real Property	Taxes is dependent and varies on the municipality, cities imposed tax to NEECO II - Area 1 Taxes is dependent and varies on the municipality, cities imposed tax to NEECO II - Area 1							
	Taxes is dependent and varies on the municipality, cities imposed tax to NEECO II - Area 1 Taxes is dependent and varies on the municipality, cities imposed tax to NEECO II - Area 1						200	
Business Tax	Taxes is	lependent and v	anes on the man	Cipality, office impe	oscu tax to IVELO	J II / II CU I		
Value Added Tax	Dhall/uh	0.0954	0.0954	0.0954	0.0954	0.0954	0.0954	0.0954
Generation (Tarables)	Php/Kwh				0.0942	0.0942	0.0942	0.0942
Transmission/Franchise	Php/Kwh Php/Kwh	0.0942	0.0942	0.0942	0.0942	0.0342	0.0222	0.0222
System Loss DAA (GRAM/ICERA)	PDD/KWD			UULLL		W.ULLL	J.ULLL	U.ULLL
I I I I I I I I I I I I I I I I I I I							0.0224	0.0224
	Php/Kwh	0.0224	0.0224	0.0224	0.0224	0.0224	0.0224	0.0224
ACRM (TAFPPC/TAFxA)	Php/Kwh Php/Kwh	0.0224 0.0011	0.0224 0.0011	0.0224 0.0011	0.0224 0.0011	0.0224 0.0011	0.0011	0.0011
ACRM (TAFPPC/TAFxA) Distribution	Php/Kwh Php/Kwh Php/Kwh	0.0224 0.0011 12% of sub-total *	0.0224 0.0011 12% of sub-total *	0.0011 12% of sub-total *	0.0011 12% of sub-total *			
ACRM (TAFPPC/TAFxA)	Php/Kwh Php/Kwh	0.0224 0.0011	0.0224 0.0011	0.0224 0.0011	0.0224 0.0011	0.0224 0.0011	0.0011	0.0011
ACRM (TAFPPC/TAFxA) Distribution Others	Php/Kwh Php/Kwh Php/Kwh	0.0224 0.0011 12% of sub-total *	0.0224 0.0011 12% of sub-total *	0.0011 12% of sub-total *	0.0011 12% of sub-total *			
ACRM (TAFPPC/TAFxA) Distribution Others Universal charges	Php/Kwh Php/Kwh Php/Kwh 12% of sub-total *	0.0224 0.0011 12% of sub-total * 12% of sub-total *	0.0224 0.0011 12% of sub-total * 12% of sub-total *	0.0224 0.0011 12% of sub-total * 12% of sub-total *	0.0224 0.0011 12% of sub-total * 12% of sub-total *	0.0224 0.0011 12% of sub-total * 12% of sub-total *	0.0011 12% of sub-total * 12% of sub-total *	0.0011 12% of sub-total * 12% of sub-total *
ACRM (TAFPPC/TAFxA) Distribution Others Universal charges NPC Stranded Debts	Php/Kwh Php/Kwh Php/Kwh 12% of sub-total *	0.0224 0.0011 12% of sub-total * 12% of sub-total *	0.0224 0.0011 12% of sub-total * 12% of sub-total *	0.0224 0.0011 12% of sub-total * 12% of sub-total *	0.0224 0.0011 12% of sub-total * 12% of sub-total *	0.0224 0.0011 12% of sub-total * 12% of sub-total *	0.0011 12% of sub-total * 12% of sub-total * 0.0428	0.0011 12% of sub-total * 12% of sub-total *
ACRM (TAFPPC/TAFxA) Distribution Others Universal charges NPC Stranded Debts NPC Stranded Costs	Php/Kwh Php/Kwh Php/Kwh 12% of sub-total *	0.0224 0.0011 12% of sub-total * 12% of sub-total *	0.0224 0.0011 12% of sub-total * 12% of sub-total *	0.0224 0.0011 12% of sub-total * 12% of sub-total *	0.0224 0.0011 12% of sub-total * 12% of sub-total *	0.0224 0.0011 12% of sub-total * 12% of sub-total *	0.0011 12% of sub-total * 12% of sub-total *	0.0011 12% of sub-total * 12% of sub-total *
ACRM (TAFPPC/TAFxA) Distribution Others Universal charges NPC Stranded Debts NPC Stranded Costs DU's Stranded Contract Cost	Php/Kwh Php/Kwh Php/Kwh 12% of sub-total * Php/Kwh Php/Kwh	0.0224 0.0011 12% of sub-total * 12% of sub-total * 0.0428 0.0000	0.0224 0.0011 12% of sub-total * 12% of sub-total * 0.0428 0.0000	0.0011 12% of sub-total * 12% of sub-total * 0.0428 0.0000	0.0011 12% of sub-total * 12% of sub-total * 0.0428 0.0000			
ACRM (TAFPPC/TAFxA) Distribution Others Universal charges NPC Stranded Debts NPC Stranded Costs DU's Stranded Contract Cost Missionary Electrification *	Php/Kwh Php/Kwh Php/Kwh 12% of sub-total * Php/Kwh Php/Kwh Php/Kwh	0.0224 0.0011 12% of sub-total * 12% of sub-total *	0.0224 0.0011 12% of sub-total * 12% of sub-total *	0.0011 12% of sub-total * 12% of sub-total * 0.0428	0.0011 12% of sub-total * 12% of sub-total *			
ACRM (TAFPPC/TAFxA) Distribution Others Universal charges NPC Stranded Debts NPC Stranded Costs DU's Stranded Contract Cost Missionary Electrification * Environmental Charges	Php/Kwh Php/Kwh 12% of sub-total * Php/Kwh Php/Kwh Php/Kwh Php/Kwh Php/Kwh	0.0224 0.0011 12% of sub-total * 12% of sub-total * 0.0428 0.0000	0.0224 0.0011 12% of sub-total * 12% of sub-total * 0.0428 0.0000	0.0011 12% of sub-total * 12% of sub-total * 0.0428 0.0000 0.1561	0.0011 12% of sub-total * 12% of sub-total * 0.0428 0.0000 0.1561			
ACRM (TAFPPC/TAFxA) Distribution Others Universal charges NPC Stranded Debts NPC Stranded Costs DU's Stranded Contract Cost Missionary Electrification * Environmental Charges Feed-In Tariff Allo. (FIT-ALL)	Php/Kwh Php/Kwh 12% of sub-total * Php/Kwh Php/Kwh Php/Kwh Php/Kwh Php/Kwh Php/Kwh	0.0224 0.0011 12% of sub-total * 12% of sub-total * 0.0428 0.0000 0.1561	0.0224 0.0011 12% of sub-total * 12% of sub-total * 0.0428 0.0000 0.1561	0.0011 12% of sub-total * 12% of sub-total * 0.0428 0.0000 0.1561 0.0983	0.0011 12% of sub-total * 12% of sub-total * 0.0428 0.0000 0.1561			
ACRM (TAFPPC/TAFXA) Distribution Others Universal charges NPC Stranded Debts NPC Stranded Costs DU's Stranded Contract Cost Missionary Electrification * Environmental Charges Feed-In Tariff Allo. (FIT-ALL) Sub-total	Php/Kwh Php/Kwh Php/Kwh 12% of sub-total * Php/Kwh Php/Kwh Php/Kwh Php/Kwh Php/Kwh Php/Kwh Php/Kwh	0.0224 0.0011 12% of sub-total * 12% of sub-total * 0.0428 0.0000	0.0224 0.0011 12% of sub-total * 12% of sub-total * 0.0428 0.0000	0.0011 12% of sub-total * 12% of sub-total * 0.0428 0.0000 0.1561	0.0011 12% of sub-total * 12% of sub-total * 0.0428 0.0000 0.1561			
ACRM (TAFPPC/TAFxA) Distribution Others Universal charges NPC Stranded Debts NPC Stranded Costs DU's Stranded Contract Cost Missionary Electrification * Environmental Charges Feed-In Tariff Allo. (FIT-ALL)	Php/Kwh Php/Kwh 12% of sub-total * Php/Kwh Php/Kwh Php/Kwh Php/Kwh Php/Kwh Php/Kwh	0.0224 0.0011 12% of sub-total * 12% of sub-total * 0.0428 0.0000 0.1561	0.0224 0.0011 12% of sub-total * 12% of sub-total * 0.0428 0.0000 0.1561	0.0011 12% of sub-total * 12% of sub-total * 0.0428 0.0000 0.1561 0.0983	0.0011 12% of sub-total * 12% of sub-total * 0.0428 0.0000 0.1561			
ACRM (TAFPPC/TAFxA) Distribution Others Universal charges NPC Stranded Debts NPC Stranded Costs DU's Stranded Contract Cost Missionary Electrification * Environmental Charges Feed-In Tariff Allo. (FIT-ALL) Sub-total Loan Condonation Refund	Php/Kwh Php/Kwh Php/Kwh 12% of sub-total * Php/Kwh Php/Kwh Php/Kwh Php/Kwh Php/Kwh Php/Kwh Php/Kwh Php/Kwh	0.0224 0.0011 12% of sub-total * 12% of sub-total * 0.0428 0.0000 0.1561 0.0983 0.2972	0.0224 0.0011 12% of sub-total * 12% of sub-total * 0.0428 0.0000 0.1561 0.0983 0.2972	0.0224 0.0011 12% of sub-total * 12% of sub-total * 0.0428 0.0000 0.1561 0.0983 0.2972	0.0224 0.0011 12% of sub-total * 12% of sub-total * 0.0428 0.0000 0.1561 0.0983 0.2972	0.0224 0.0011 12% of sub-total * 12% of sub-total * 0.0428 0.0000 0.1561 0.0983 0.2972	0.0011 12% of sub-total * 12% of sub-total * 0.0428 0.0000 0.1561 0.0983 0.2972	0.0011 12% of sub-total * 12% of sub-total * 0.0428 0.0000 0.1561 0.0983 0.2972
ACRM (TAFPPC/TAFXA) Distribution Others Universal charges NPC Stranded Debts NPC Stranded Costs DU's Stranded Contract Cost Missionary Electrification * Environmental Charges Feed-In Tariff Allo. (FIT-ALL) Sub-total	Php/Kwh Php/Kwh Php/Kwh 12% of sub-total * Php/Kwh Php/Kwh Php/Kwh Php/Kwh Php/Kwh Php/Kwh Php/Kwh	0.0224 0.0011 12% of sub-total * 12% of sub-total * 0.0428 0.0000 0.1561	0.0224 0.0011 12% of sub-total * 12% of sub-total * 0.0428 0.0000 0.1561	0.0011 12% of sub-total * 12% of sub-total * 0.0428 0.0000 0.1561 0.0983	0.0011 12% of sub-total * 12% of sub-total * 0.0428 0.0000 0.1561			

New UCME charge effective January, 2014 amounting to 0.1561 as per ERC approval for Renewable Energy Developers effective March, 2014 to Aug. 2014 deferred the amount of 0.0381, UCME charge shid. Be equal to 0.1180/kwhr. Effective Sept., 2014 billing UCME shid. Be 0.1180/kWhr + 0.0381=0.1561.

PPD Disct. Adj (collect). New FEED- IN TARIFF ALLOWANCE (FIT-ALL) for calendar year 2020 is Php0.0983/kWh (TRANSCO) under ERC Case No. 2019-056RC start January. 2021 billing Extension of UCME charge effective January, 2015 to August, 2015 unless otherwise directed by the Commission as per ERC Case No. 2014-135 RC amounting to 0.1561/kWhr.

Last add'l in Interclass Cross Subsidy Charge Adj. is June, 2015. Reinstated PPD Disct. Adj. last is Aug. 2015, Universal charge (Environmental charges) Suspended as per ERC ORDER.

ERC Resolution 02 series of 2021 implementing Real Property, Local Franchise and Business Tax for 12months amounting Talavera - 0.0153/kWh, Muñoz - .0310/kWh, Talugtug - 0.0147/kWh, Sto. Domingo - 0.0160 /kWh, Lupao - 0.0165 /kWh, Guimba - 0.0151 /kWh, Quezon - 0.0161 /kWh, Carranglan - .0144 /kWh, Aljaga - 0.0171 /kWh, Licab - .0152 /kWh starting July 2021 Rate

ANTHONY R ALFONSO
Energy Trading Officer

Checked by:

ENGR. WILLIAM D. CUDAPAS CITET Manger Audited by:

MARY GRACE S. JOAQUIN internal Auditor

ENGR. NELSON M. DELA CRUZ Generali ivianager

Approved by