

NUEVA ECIJA II ELECTRIC COOPERATIVE, INC. - Area 1

Calipahan, Talavera, Nueva Ecija

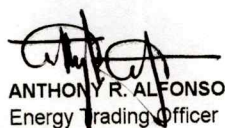
UNBUNDLED RATES SCHEDULE

For the month of September, 2022

	Res'l	Low Voltage					Higher Voltage
		Comm'l	Ind'l	Public Building	Street Lights	Special Lighting	Ind'l
Generation and Transmission Charges:							
Generation Charge	Php/Kwh	4.1557	4.1557	4.1557	4.1557	4.1557	4.1557
Transmission Demand Charge	Php/Kw						234.4729
Transmission System Charges	Php/Kwh	1.0303	1.0303	1.0303	1.0303	1.0303	
System Loss	Php/Kwh	0.4944	0.4944	0.4944	0.4944	0.4944	0.4944
Sub-total	Php/Kwh	5.6804	5.6804	5.6804	5.6804	5.6804	4.6501
Distribution Revenues:							
Distribution Charges							
Distribution Demand Charge	Php/Kw						219.6800
Distribution System Charge	Php/Kwh	0.5782	0.7595	0.7595	0.7595	0.7595	
Supply Charges							
Retail Electric Service Charge	Php/Cust/Mo.		42.9200	42.9200	42.9200	42.9200	42.9200
Retail Electric System Charge	Php/Kwh	0.6001					
Metering Charges							
Metering Charges	Php/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	35.9400
Metering System Charges	Php/Kwh	0.4326					
RFSC/Member's Contribution for CAPEX	Php/Kwh	0.4039	0.4039	0.4039	0.4039	0.4039	0.4039
Sub-total	Php/Kwh	2.0148	1.1634	1.1634	1.1634	1.1634	0.4039
Others							
Lifeline Rate subsidy	Php/Kwh	0.0199	0.0199	0.0199	0.0199	0.0199	0.0199
Lifeline Rate Discount	Php/Kwh						
Senior Citizen Discount	Php/Kwh	0.0001			0.0001		
Deferred Accounting Adjustments ¹							
GRAM/ICERA	Php/Kwh						
Automatic Cost Recovery Mechanism ²							
TAFPPC/TAFxA	Php/Kwh						
Sub-total	Php/Kwh	0.0200	0.0199	0.0199	0.0200	0.0199	0.0199
Government Revenues							
Franchise Tax	Taxes is dependent and varies on the municipality, cities imposed tax to NEECO II - Area 1						
Local Tax / Real Property	Taxes is dependent and varies on the municipality, cities imposed tax to NEECO II - Area 1						
Business Tax	Taxes is dependent and varies on the municipality, cities imposed tax to NEECO II - Area 1						
Value Added Tax							
Generation	Php/Kwh	0.0368	0.0368	0.0368	0.0368	0.0368	0.0368
Transmission/Franchise	Php/Kwh	0.1133	0.1133	0.1133	0.1133	0.1133	0.1133
System Loss	Php/Kwh	0.0173	0.0173	0.0173	0.0173	0.0173	0.0173
DAA (GRAM/ICERA) ³	Php/Kwh						
ACRM (TAFPPC/TAFxA) ⁴	Php/Kwh						
Distribution	Php/Kwh	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *
Others		12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *
Universal charges							
NPC Stranded Debts	Php/Kwh	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428
NPC Stranded Costs	Php/Kwh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Missionary Electrification ⁵	Php/Kwh	0.1800	0.1800	0.1800	0.1800	0.1800	0.1800
Feed-in Tariff Allo. (FIT-ALL) ⁶	Php/Kwh	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983
Sub-total	Php/Kwh	0.3211	0.3211	0.3211	0.3211	0.3211	0.3211
TOTAL (excluding VAT)	Php/Kwh	8.0363	7.1848	7.1848	7.1849	7.1848	5.3950
TOTAL (including VAT)	Php/Kwh	8.2037	7.3522	7.3522	7.3523	7.3522	5.5624

* Please see attached file for Rate Schedule Notes.

Prepared by:


ANTHONY R. ALFONSO
Energy Trading Officer

Checked by:


MS. MARIFE T. SALVADOR
CITET Manager

Audited by:


MARY GRACE S. JOAQUIN
Internal Auditor

Approved by:


ENGR. NELSON M. DELA CRUZ
General Manager