## NUEVA ECIJA II ELECTRIC COOPERATIVE, INC. - Area 1

Calipahan, Talavera, Nueva Ecija

## **UNBUNDLED RATES SCHEDULE**

			the month of J	anuary, 2022				
	Low Voltage							Higher Voltag
		Res'l	Comm'l	Ind'I	Public Building	Street Lights	Special Lighting	Ind'I
Generation and Transmission Charges:							Lighting	<del>                                     </del>
Generation Charge	Php/Kwh	4.4181	4.4181	4.4181	4.4181	4.4181	4.4181	4.4181
Franchise & Benefits to Host Communities	Php/Kwh							
Power Act Reduction	Php/Kwh							
Transmission Demand Charge	Php/Kw							201.4003
Transmission System Charges	Php/Kwh	0.9777	0.9777	0.9777	0.9777	0.9777	0.9777	
System Loss	Php/Kwh	0.5777	0.5777	0.5777	0.5777	0.5777	0.5777	0.5777
Sub-total	Php/Kwh	5.9735	5.9735	5.9735	5.9735	5.9735	5.9735	4.9958
Distribution Revenues:					<del></del>	<u> </u>		
Distribution Charges								
Distribution Demand Charge	Php/Kw						1	219.6800
Distribution System Charge	Php/Kwh	0.5782	0.7595	0.7595	0.7595	0.7595	0.7595	
Supply Charges							2500	
Retail Electric Service Charge	Php/Cust/Mo.		42.9200	42.9200	42.9200	42.9200	42.9200	42.9200
Retail Electric System Charge	Php/Kwh	0.6001				12.020	42.02.00	42.5200
Metering Charges						<b>†</b>		<del>                                     </del>
Metering Charges	Php/Meter/Mo	5.0000	35.9400	35.9400	35.9400	35.9400	35.9400	35.9400
Metering System Charges	Php/Kwh	0.4326				20.0400	55.5400	33.5400
Distribution Connection Charge	Php/Kwh				<del> </del>	<del> </del>		
Final Loan Condonation	Php/Kwh			<del>                                     </del>				<del> </del>
Final Loan Condonation	Php/Mo.				<del> </del>	<del> </del>		
RFSC/Member's Contribution for CAPEX	Php/Kwh	0.4039	0.4039	0.4039	0.4039	0.4039	0.4020	0.4000
				0.4033	0.4039	0.4039	0.4039	0.4039
Sub-total	Php/Kwh	2.0148	1.1634	1.1634	1.1634	1.1634	1.1634	0.4039
Others		1			<del></del>			<del> </del>
Lifeline Rate subsidy	Php/Kwh	0.02620	0.02620	0.02620	0.02620	0.02620	0.02620	0.02620
Lifeline Rate Discount	Php/Kwh					0.02020	0.02020	0.02020
Senior Citizen Discount	Php/Kwh	0.00010		Maria de la company	0.00010		Old Control Control	
Inter-Class Cross Subsidy Charge Adj	Php/Kwh				0.00010	United to the second		
Reinstated Prompt Payment Disc.t Adj	Php/Kwh							
Reinstated Prompt Payment Disc.t Adj	Php/Cust/Mo.							
Cross Subsidy Removal								
Deferred Accounting Adjustments								
GRAM/ICERA	Php/Kwh	0.27740	0.27740	0.27740	0.27740	0.27740	0.27740	0.27740
Automatic Cost Recovery Mechanism			0.21110	0.27740	0.21140	0.21140	0.21140	0.27740
TAFPPC/TAFxA	Php/Kwh	0.01200	0.01200	0.01200	0.01200	0.01200	0.01200	0.01200
Sub-total	Php/Kwh	0.3157	0.3156	0.3156	0.3157	0.3156	0.3156	0.3156
Government Revenues					L	L		
Franchise Tax	Taxes is dependent and varies on the municipality, cities imposed tax to NEECO II - Area 1							
Local Tax / Real Property	Taxes is dependent and varies on the municipality, cities imposed tax to NEECO II - Area 1  Taxes is dependent and varies on the municipality, cities imposed tax to NEECO II - Area 1							
Business Tax	Taxes is dependent and varies on the municipality, cities imposed tax to NEECO II - Area 1  Taxes is dependent and varies on the municipality, cities imposed tax to NEECO II - Area 1							
Value Added Tax	7 43,00 10	l acpoilacing and v	I I I I I I I I I I I I I I I I I I I	loipainty, onles imp	Used tax to NEEC	I Alea I	77334	
Generation	Php/Kwh	0.0514	0.0514	0.0514	0.0514	0.0514	0.0514	0.0544
Transmission/Franchise	Php/Kwh	0.1043	0.1043	0.1043	0.1043	0.1043	0.0514	0.0514
System Loss	Php/Kwh	0.0183	0.0183	0.0183	0.0183		0.1043	0.1043
DAA (GRAM/ICERA)	Php/Kwh	0.0243	0.0243	0.0243		0.0183	0.0183	0.0183
ACRM (TAFPPC/TAFxA)	Php/Kwh	0.0012	0.0012	0.0012	0.0243	0.0243	0.0243	0.0243
Distribution	Php/Kwh				0.0012	0.0012	0.0012	0.0012
Others	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *
Others	12% of sub-total	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *
Universal charges	-							
NPC Stranded Debts	Php/Kwh	0.0428	0.0420	0.0400	0.0400	0.0400	0.0400	
NPC Stranded Costs	-		0.0428	0.0428	0.0428	0.0428	0.0428	0.0428
	Php/Kwh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
DU's Stranded Contract Cost	Dhn ///t-	0.4504	0.4504	0.4504	0.4564	0.455	0.1=0:	
Missionary Electrification *	Php/Kwh	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561
Environmental Charges Feed-In Tariff Allo. (FIT-ALL)	Php/Kwh	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	
	Php/Kwh	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983
Sub-total	Php/Kwh	0.2972	0.2972	0.2972	0.2972	0.2972	0.2972	0.2972
Loan Condonation Refund	Php/Kwh							
TOTAL (excluding VAT)	Php/Kwh	8.6012	7.7497	7.7497	7.7498	7.7497	7.7497	6.0125
TOTAL (including VAT)	Php/Kwh	8.8007	7.9492	7.9492	7.9493	7.9492	7.9492	6.2120
Now HOME shares offenting January Of	1	0.0007	1.0732	1.0734	1.0400	1.3432	1,3434	0.2 120

New UCME charge effective January, 2014 amounting to 0.1561 as per ERC approval for Renewable Energy Developers effective March, 2014 to Aug. 2014 defered the amount of 0.0381, UCME charge shid. Be equal to 0.1180/kwhr. Effective Sept., 2014 billing UCME shid. Be 0.1180/kWhr + 0.0381=0.1561.

PPD Disct. Adj (collect). New FEED- IN TARIFF ALLOWANCE (FIT-ALL) for calendar year 2020 is Php0.0983/kWh (TRANSCO) under ERC Case No. 2019-056RC start January, 2021 billing Extension of UCME charge effective January, 2015 to August, 2015 unless otherwise directed by the Commission as per ERC Case No. 2014-135 RC amounting to 0.1561/kWhr.

Last add'l in Interclass Cross Subsidy Charge Adj. is June, 2015. Reinstated PPD Disct. Adj. last is Aug. 2015, Universal charge (Environmental charges) Suspended as per ERC ORDER.

ERC Resolution 02 series of 2021 implementing Real Property, Local Franchise and Business Tax for 12months amounting Talavera - 0.0153/kWh, Muñoz - .0310/kWh, Talugtug - 0.0147/kWh, Sto. Domingo - 0.0160 /kWh, Lupao - 0.0165 /kWh, Guimba - 0.0151 /kWh, Quezon - 0.0161 /kWh, Carranglan - .0144 /kWh, Aliaga - 0.0171 /kWh, Licab - .0152 /kWh starting July 2021 Rate

ANTHONY R. ALFONSO
Energy rading Officer

Checked by:

ENGR. WILLIAM D. CUDAPAS CITET Manger Audited by:

MARY GRACE S. JOAQUIN
Internal Auditor

Approyed by:

ENGR. NELSON M DELA CRUZ General Manager