

NUEVA ECIIA II ELECTRIC COOPERATIVE, INC. - Area 1

Calipahan, Talavera, Nueva Ecija

UNBUNDLED RATES SCHEDULE

For the Month of November, 2022

	Res'l	Low Voltage					Higher Voltage	
		Comm'l	Ind'l	Public Building	Street Lights	Special Lighting	Ind'l	
Generation and Transmission Charges:								
Generation Charge	Php/Kwh	4.5813	4.5813	4.5813	4.5813	4.5813	4.5813	4.5813
Transmission Demand Charge	Php/Kw							214.3258
Transmission System Charges	Php/Kwh	1.0484	1.0484	1.0484	1.0484	1.0484	1.0484	
System Loss	Php/Kwh	0.5192	0.5192	0.5192	0.5192	0.5192	0.5192	0.5192
Sub-total	Php/Kwh	6.1489	6.1489	6.1489	6.1489	6.1489	6.1489	5.1005
Distribution Revenues:								
Distribution Charges								
Distribution Demand Charge	Php/Kw							219.6800
Distribution System Charge	Php/Kwh	0.5782	0.7595	0.7595	0.7595	0.7595	0.7595	
Supply Charges								
Retail Electric Service Charge	Php/Cust/Mo.		42.9200	42.9200	42.9200	42.9200	42.9200	42.9200
Retail Electric System Charge	Php/Kwh	0.6001						
Metering Charges								
Metering Charges	Php/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	35.9400	35.9400
Metering System Charges	Php/Kwh	0.4326						
RFSC/Member's Contribution for CAPEX	Php/Kwh	0.4039	0.4039	0.4039	0.4039	0.4039	0.4039	0.4039
Sub-total	Php/Kwh	2.0148	1.1634	1.1634	1.1634	1.1634	1.1634	0.4039
Others								
Lifeline Rate subsidy	Php/Kwh	0.0295	0.0295	0.0295	0.0295	0.0295	0.0295	0.0295
Lifeline Rate Discount	Php/Kwh							
Senior Citizen Discount	Php/Kwh	0.0001			0.0001			
Deferred Accounting Adjustments ¹								
GRAM/ICERA	Php/Kwh	0.2416	0.2416	0.2416	0.2416	0.2416	0.2416	0.2416
Automatic Cost Recovery Mechanism ²								
TAFPPC/TAFxA	Php/Kwh	0.0106	0.0106	0.0106	0.0106	0.0106	0.0106	0.0106
Sub-total	Php/Kwh	0.2818	0.2817	0.2817	0.2818	0.2817	0.2817	0.2817
Government Revenues								
Franchise Tax		Taxes is dependent and varies on the municipality, cities imposed tax to NEECO II - Area 1						
Local Tax / Real Property		Taxes is dependent and varies on the municipality, cities imposed tax to NEECO II - Area 1						
Business Tax		Taxes is dependent and varies on the municipality, cities imposed tax to NEECO II - Area 1						
Value Added Tax								
Generation	Php/Kwh	0.0843	0.0843	0.0843	0.0843	0.0843	0.0843	0.0843
Transmission/Franchise	Php/Kwh	0.1147	0.1147	0.1147	0.1147	0.1147	0.1147	0.1147
System Loss	Php/Kwh	0.0228	0.0228	0.0228	0.0228	0.0228	0.0228	0.0228
DAA (GRAM/ICERA) ³	Php/Kwh	0.0212	0.0212	0.0212	0.0212	0.0212	0.0212	0.0212
ACRM (TAFPPC/TAFxA) ⁴	Php/Kwh	0.0011	0.0011	0.0011	0.0011	0.0011	0.0011	0.0011
Distribution	Php/Kwh	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *
Others	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *
Universal charges								
NPC Stranded Debts	Php/Kwh	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428
NPC Stranded Costs	Php/Kwh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Missionary Electrification ⁵	Php/Kwh	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561
ME - True - up ⁶	Php/Kwh	0.0239	0.0239	0.0239	0.0239	0.0239	0.0239	0.0239
Feed-In Tariff Alilo (FIT-ALL) ⁷	Php/Kwh	0.0364	0.0364	0.0364	0.0364	0.0364	0.0364	0.0364
Sub-total	Php/Kwh	0.2592	0.2592	0.2592	0.2592	0.2592	0.2592	0.2592
TOTAL (excluding VAT)	Php/Kwh	8.7047	7.8532	7.8532	7.8533	7.8532	7.8532	6.0453
TOTAL (including VAT)	Php/Kwh	8.9488	8.0973	8.0973	8.0974	8.0973	8.0973	6.2894

* Please see attached file for Rate Schedule Notes.


Prepared by:


ENGR. CHARLES WILLIAM M. SANTIAGO
OIC - Energy Trading Officer

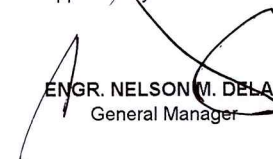
Checked by:


MS. MARIFE T. SALVADOR
CITE/ Manager

Audited by:


MARY GRACE S. JOAQUIN
Internal Auditor

Approved by:


ENGR. NELSON M. DELA CRUZ
General Manager