

**NUEVA ECIJA II ELECTRIC COOPERATIVE, INC.-AREA I**  
**Calipahan, Talavera, Nueva Ecija**

**Breakdown of Generation Charge**  
**For the December, 2022**

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments [DAA, NSS, and Other Billing Adjustments] (PhP)	(D = B + C) Total Generation Cost for the Month (PhP)	[ D / A] Average Generation Cost (PhP / KWh)
Bilateral Contracts w/ IPPs 1. ABOITIZ Power Renewable Inc.(APRI)	89.54%	26,039,999.94	104,261,555.76	(905,665.47)	103,355,890.29	3.9691
WESM	10.44%	3,036,400.00	34,688,336.90	1,443,666.91	36,132,003.81	11.8996
Export Energy from Net Metering Customers	0.02%	6,268.28	28,712.29	-	28,712.29	4.5806
<b>TOTAL</b>	<b>100.00%</b>	<b>29,082,668.22</b>	<b>138,978,604.95</b>	<b>538,001.44</b>	<b>139,516,606.39</b>	<b>4.7972</b>
Other Genaratiopn Adjustment (OGA)						
1. Pilferage Recovery					(44,610.99)	(0.0015)
2. EPD / CED from Power Supplier (APRI)					(4,754,903.99)	(0.1635)
<b>GENERATION CHARGE FOR December 2022</b>					<b>134,761,702.40</b>	<b>4.6322</b>

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Bilateral Contracts w/ IPPs 1. ABOITIZ Power Renewable Inc.(APRI)	90.55%	25,199,999.94	100,898,279.78	(1,339,332.78)	99,558,947.00	3.9508
WESM	9.42%	2,622,510.00	31,398,442.76	1,117,429.24	32,515,872.00	12.3988
Export Energy from Net Metering Customers	0.03%	7,971.53	36,443.45	-	36,443.45	4.5717
<b>TOTAL</b>	<b>100.00%</b>	<b>27,830,481.47</b>	<b>132,333,165.99</b>	<b>(221,903.54)</b>	<b>132,111,262.45</b>	<b>4.7470</b>
Other Genaratiopn Adjustment (OGA)						
1. Pilferage Recovery					(9,070.00)	(0.0003)
2. EPD / CED from Power Supplier (APRI)					(4,601,519.99)	(0.1653)
<b>GENERATION CHARGE FOR November 2022</b>					<b>127,509,742.46</b>	<b>4.5813</b>

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SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments [DAA, NSS, and Other Billing Adjustments] (PhP)	(D = B + C) Total Generation Cost for the Month (PhP)	[ D / A] Average Generation Cost (PhP / KWh)
Bilateral Contracts w/ IPPs 1. ABOITIZ Power Renewable Inc.(APRI)	91.91%	26,039,999.94	104,261,555.76	853,058.39	105,114,614.15	4.0367
WESM	8.04%	2,277,620.00	28,321,425.14	784,568.27	29,105,993.41	12.7791
Export Energy from Net Metering Customers	0.05%	14,016.61	58,248.83	-	58,248.83	4.1557
<b>TOTAL</b>	<b>100.00%</b>	<b>28,331,636.55</b>	<b>132,641,229.73</b>	<b>1,637,626.66</b>	<b>134,278,856.39</b>	<b>4.7395</b>
Other Genaratiopn Adjustment (OGA)						
1. Pilferage Recovery					(1,576.97)	(0.0001)
2. EPD / CED from Power Supplier (APRI)					(4,754,903.99)	(0.1678)
<b>GENERATION CHARGE FOR October 2022</b>					<b>129,523,952.40</b>	<b>4.5717</b>

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SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments [DAA, NSS, and Other Billing Adjustments] (PhP)	(D = B + C) Total Generation Cost for the Month (PhP)	[ D / A] Average Generation Cost (PhP / KWh)
Bilateral Contracts w/ IPPs 1. ABOITIZ Power Renewable Inc.(APRI)	94.39%	26,039,999.94	104,261,555.76	84,211.72	104,345,767.48	4.0071
WESM	5.58%	1,540,100.00	14,517,639.97	503,174.18	15,020,814.15	9.7531
Export Energy from Net Metering Customers	0.03%	7,743.10	35,788.44	-	35,788.44	4.6220
<b>TOTAL</b>	<b>100.00%</b>	<b>27,587,843.04</b>	<b>118,814,984.17</b>	<b>587,385.90</b>	<b>119,402,370.07</b>	<b>4.3281</b>
Other Generation Adjustment (OGA)						
1. Pilferage Recovery					0.00	-
2. EPD / CED from Power Supplier (APRI)					(4,754,903.99)	(0.1724)
<b>GENERATION CHARGE FOR September 2022</b>					<b>114,647,466.08</b>	<b>4.1557</b>

**NUEVA ECIJA II ELECTRIC COOPERATIVE, INC.-AREA I**  
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**Breakdown of Generation Charge**  
**For the August, 2022**

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments [DAA, NSS, and Other Billing Adjustments] (PhP)	(D = B + C) Total Generation Cost for the Month (PhP)	[ D / A] Average Generation Cost (PhP / KWh)
Bilateral Contracts w/ IPPs 1. ABOITIZ Power Renewable Inc.(APRI)	88.38%	25,199,999.94	100,898,279.77	(1,672,170.97)	99,226,108.80	3.9375
WESM	11.60%	3,306,750.00	36,510,602.70	674,636.45	37,185,239.15	11.2453
Export Energy from Net Metering Customers	0.02%	6,151.91	30,753.41	-	30,753.41	4.9990
<b>TOTAL</b>	<b>100.00%</b>	<b>28,512,901.85</b>	<b>137,439,635.88</b>	<b>(997,534.52)</b>	<b>136,442,101.36</b>	<b>4.7853</b>
Other Genaratiopn Adjustment (OGA)						
1. Pilferage Recovery					(45,009.66)	(0.0016)
2. EPD / CED from Power Supplier (APRI)					(4,601,519.99)	(0.1614)
<b>GENERATION CHARGE FOR August 2022</b>					<b>131,840,581.37</b>	<b>4.6223</b>

**NUEVA ECIJA II ELECTRIC COOPERATIVE, INC.-AREA I**  
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**Breakdown of Generation Charge**  
**For the July, 2022**

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments [DAA, NSS, and Other Billing Adjustments] (PhP)	(D = B + C) Total Generation Cost for the Month (PhP)	[ D / A] Average Generation Cost (PhP / KWh)
Bilateral Contracts w/ IPPs 1. ABOITIZ Power Renewable Inc.(APRI)	82.75%	26,039,999.94	104,261,555.76	(1,280,552.16)	102,981,003.60	3.9547
WESM	17.23%	5,421,680.00	58,172,035.56	881,764.76	59,053,800.32	10.8922
Export Energy from Net Metering Customers	0.03%	8,430.47	37,705.27	-	37,705.27	4.4725
<b>TOTAL</b>	<b>100.00%</b>	<b>31,470,110.41</b>	<b>162,471,296.59</b>	<b>(398,787.40)</b>	<b>162,072,509.19</b>	<b>5.1500</b>
Other Generation Adjustment (OGA)						
1. Pilferage Recovery					0.00	-
2. EPD / CED from Power Supplier (APRI)					(4,754,903.99)	(0.1511)
<b>GENERATION CHARGE FOR July 2022</b>					<b>157,317,605.20</b>	<b>4.9990</b>

**NUEVA ECIJA II ELECTRIC COOPERATIVE, INC.-AREA I**  
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**Breakdown of Generation Charge**  
**For the June, 2022**

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments [DAA, NSS, and Other Billing Adjustments] (PhP)	(D = B + C) Total Generation Cost for the Month (PhP)	[ D / A] Average Generation Cost (PhP / KWh)
Bilateral Contracts w/ IPPs 1. ABOITIZ Power Renewable Inc.(APRI)	82.65%	25,199,999.94	100,898,279.77	(710,592.28)	100,187,687.49	3.9757
WESM	17.34%	5,288,190.00	40,482,641.71	413,881.53	40,896,523.24	7.7336
Export Energy from Net Metering Customers	0.01%	3,634.50	15,850.23	-	15,850.23	4.3610
<b>TOTAL</b>	<b>100.00%</b>	<b>30,491,824.44</b>	<b>141,396,771.71</b>	<b>(296,710.75)</b>	<b>141,100,060.96</b>	<b>4.6275</b>
Other Genaratiopn Adjustment (OGA)						
1. Pilferage Recovery					(124,548.78)	(0.0041)
2. EPD / CED from Power Supplier (APRI)					(4,601,519.99)	(0.1509)
<b>GENERATION CHARGE FOR June 2022</b>					<b>136,498,540.97</b>	<b>4.4725</b>

**NUEVA ECIJA II ELECTRIC COOPERATIVE, INC.-AREA I**  
**Calipahan, Talavera, Nueva Ecija**

**Breakdown of Generation Charge**  
**For the May, 2022**

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments [DAA, NSS, and Other Billing Adjustments] (PhP)	(D = B + C) Total Generation Cost for the Month (PhP)	[ D / A] Average Generation Cost (PhP / KWh)
Bilateral Contracts w/ IPPs 1. ABOITIZ Power Renewable Inc.(APRI)	87.41%	26,039,999.94	103,734,932.27	465,262.64	104,200,194.91	4.0015
WESM	12.57%	3,743,630.00	30,658,444.68	(164,477.39)	30,493,967.29	8.1456
Export Energy from Net Metering Customers	0.02%	6,991.30	31,478.29	-	31,478.29	4.5025
<b>TOTAL</b>	<b>100.00%</b>	<b>29,790,621.24</b>	<b>134,424,855.24</b>	<b>300,785.25</b>	<b>134,725,640.49</b>	<b>4.5224</b>
Other Genaratiopn Adjustment (OGA)						
1. Pilferage Recovery					(4,070.00)	(0.0001)
2. EPD / CED from Power Supplier (APRI)					(4,805,444.11)	(0.1613)
<b>GENERATION CHARGE FOR May 2022</b>					<b>129,920,196.38</b>	<b>4.3610</b>



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**Breakdown of Generation Charge**  
**For the April, 2022**

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments [DAA, NSS, and Other Billing Adjustments] (PhP)	(D = B + C) Total Generation Cost for the Month (PhP)	[ D / A] Average Generation Cost (PhP / KWh)
Bilateral Contracts w/ IPPs 1. ABOITIZ Power Renewable Inc.(APRI)	91.74%	23,446,644.00	93,878,017.91	799,407.86	94,677,425.77	4.0380
WESM	8.25%	2,108,880.00	25,101,814.76	(414,988.79)	24,686,825.97	11.7061
Export Energy from Net Metering Customers	0.01%	2,140.40	7,954.68	-	7,954.68	3.7164
<b>TOTAL</b>	<b>100.00%</b>	<b>25,557,664.40</b>	<b>118,987,787.35</b>	<b>384,419.07</b>	<b>119,372,206.42</b>	<b>4.6707</b>
Other Genaratiopn Adjustment (OGA)						
1. Pilferage Recovery					(17,065.15)	(0.0007)
2. EPD / CED from Power Supplier (APRI)					(4,281,357.20)	(0.1675)
<b>GENERATION CHARGE FOR April 2022</b>					<b>115,090,849.23</b>	<b>4.5025</b>

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**Breakdown of Generation Charge**  
**For the March, 2022**

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments [DAA, NSS, and Other Billing Adjustments] (PhP)	(D = B + C) Total Generation Cost for the Month (PhP)	[ D / A] Average Generation Cost (PhP / KWh)
Bilateral Contracts w/ IPPs 1. ABOITIZ Power Renewable Inc.(APRI)	1.04	25,912,434.59	105,671,435.03	(1,131,738.50)	104,539,696.53	4.0343
WESM	(0.04)	(900,750.00)	(2,626,281.56)	169,320.15	(2,456,961.41)	2.7277
Export Energy from Net Metering Customers	0.00	6,276.00	23,950.44	-	23,950.44	3.8162
<b>TOTAL</b>	<b>100.00%</b>	<b>25,017,960.59</b>	<b>103,069,103.91</b>	<b>(962,418.35)</b>	<b>102,106,685.56</b>	<b>4.0813</b>
Other Genaratiopn Adjustment (OGA)						
1. Pilferage Recovery					(8,795.75)	(0.0004)
2. EPD / CED from Power Supplier (APRI)					(9,118,607.94)	(0.3645)
<b>GENERATION CHARGE FOR March 2022</b>					<b>92,988,077.63</b>	<b>3.7165</b>

**NUEVA ECIJA II ELECTRIC COOPERATIVE, INC.-AREA I**  
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**Breakdown of Generation Charge**  
**For the February, 2022**

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments [DAA, NSS, and Other Billing Adjustments] (PhP)	(D = B + C) Total Generation Cost for the Month (PhP)	[ D / A] Average Generation Cost (PhP / KWh)
Bilateral Contracts w/ IPPs 1. ABOITIZ Power Renewable Inc.(APRI)	1.02	24,392,487.00	97,153,529.19	(1,098,946.20)	96,054,582.99	3.9379
WESM	(0.02)	(550,130.00)	(1,048,207.15)	171,526.84	(876,680.31)	1.5936
Export Energy from Net Metering Customers	0.00	3,632.80	16,050.20	-	16,050.20	4.4181
<b>TOTAL</b>	<b>100.00%</b>	<b>23,845,989.80</b>	<b>96,121,372.24</b>	<b>(927,419.36)</b>	<b>95,193,952.88</b>	<b>3.9920</b>
Other Generation Adjustment (OGA)						
1. Pilferage Recovery						0.00
2. EPD / CED from Power Supplier (APRI)						(4,194,055.59)
<b>GENERATION CHARGE FOR February 2022</b>					<b>90,999,897.30</b>	<b>3.8162</b>

**NUEVA ECIJA II ELECTRIC COOPERATIVE, INC.-AREA I**  
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**Breakdown of Generation Charge**  
**For the January, 2022**

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments [DAA, NSS, and Other Billing Adjustments] (PhP)	(D = B + C) Total Generation Cost for the Month (PhP)	[ D / A] Average Generation Cost (PhP / KWh)
Bilateral Contracts w/ IPPs 1. ABOITIZ Power Renewable Inc.(APRI)	94.17%	22,968,541.00	93,861,223.65	(903,812.48)	92,957,411.17	4.0472
WESM	5.81%	1,416,660.00	18,997,788.11	186,781.09	19,184,569.20	13.5421
Export Energy from Net Metering Customers	0.02%	5,762.19	24,843.11	-	24,843.11	4.3114
<b>TOTAL</b>	<b>100.00%</b>	<b>24,390,963.19</b>	<b>112,883,854.87</b>	<b>(717,031.39)</b>	<b>112,166,823.48</b>	<b>4.5987</b>
Other Genaratiopn Adjustment (OGA)						
1. Pilferage Recovery					0.00	-
2. EPD / CED from Power Supplier (APRI)					(4,404,770.82)	(0.1806)
<b>GENERATION CHARGE FOR JANUARY 2022</b>					<b>107,762,052.66</b>	<b>4.4181</b>