

NUEVA ECIJA II ELECTRIC COOPERATIVE, INC. - Area 1

Calipahan, Talavera, Nueva Ecija

**UNBUNDLED RATES SCHEDULE
For the Month of December, 2022**

	Res'l	Low Voltage						Higher Voltage
		Comm'l	Ind'l	Public Building	Street Lights	Special Lighting	Ind'l	
Generation and Transmission Charges:								
Generation Charge	Php/Kwh	4.6322	4.6322	4.6322	4.6322	4.6322	4.6322	4.6322
Transmission Demand Charge	Php/Kw							332.4776
Transmission System Charges	Php/Kwh	1.0300	1.0300	1.0300	1.0300	1.0300	1.0300	
System Loss	Php/Kwh	0.5413	0.5413	0.5413	0.5413	0.5413	0.5413	0.5413
Sub-total	Php/Kwh	6.2035	6.2035	6.2035	6.2035	6.2035	6.2035	5.1735
Distribution Revenues:								
Distribution Charges								
Distribution Demand Charge	Php/Kw							219.6800
Distribution System Charge	Php/Kwh	0.5782	0.7595	0.7595	0.7595	0.7595	0.7595	
Supply Charges								
Retail Electric Service Charge	Php/Cust/Mo.		42.9200	42.9200	42.9200	42.9200	42.9200	42.9200
Retail Electric System Charge	Php/Kwh	0.6001						
Metering Charges								
Metering Charges	Php/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	35.9400	35.9400
Metering System Charges	Php/Kwh	0.4326						
RFSC/Member's Contribution for CAPEX	Php/Kwh	0.4039	0.4039	0.4039	0.4039	0.4039	0.4039	0.4039
Sub-total	Php/Kwh	2.0148	1.1634	1.1634	1.1634	1.1634	1.1634	0.4039
Others								
Lifeline Rate subsidy	Php/Kwh	0.0278	0.0278	0.0278	0.0278	0.0278	0.0278	0.0278
Lifeline Rate Discount	Php/Kwh							
Senior Citizen Discount	Php/Kwh	0.0001			0.0001			
Deferred Accounting Adjustments ¹								
GRAM	Php/Kwh	0.2100	0.21000	0.21000	0.21000	0.21000	0.21000	0.21000
ICERA	Php/Kwh	0.0664	0.0664	0.0664	0.0664	0.0664	0.0664	0.0664
Automatic Cost Recovery Mechanism ²								
TAFPPC/TAFxA	Php/Kwh	0.0120	0.01200	0.01200	0.01200	0.01200	0.01200	0.01200
Sub-total	Php/Kwh	0.31630	0.31620	0.31620	0.31630	0.31620	0.31620	0.31620
Government Revenues								
Franchise Tax		Taxes is dependent and varies on the municipality, cities imposed tax to NEECO II - Area 1						
Local Tax / Real Property		Taxes is dependent and varies on the municipality, cities imposed tax to NEECO II - Area 1						
Business Tax		Taxes is dependent and varies on the municipality, cities imposed tax to NEECO II - Area 1						
Value Added Tax								
Generation	Php/Kwh	0.0849	0.0849	0.0849	0.0849	0.0849	0.0849	0.0849
Transmission/Franchise	Php/Kwh	0.1170	0.1170	0.1170	0.1170	0.1170	0.1170	0.1170
System Loss	Php/Kwh	0.0232	0.0232	0.0232	0.0232	0.0232	0.0232	0.0232
DAA (GRAM) ³	Php/Kwh	0.0182	0.0182	0.0182	0.0182	0.0182	0.0182	0.0182
DAA (ICERA) ³		0.0060	0.0060	0.0060	0.0060	0.0060	0.0060	0.0060
ACRM (TAFPPC/TAFxA) ⁴	Php/Kwh	0.0012	0.0012	0.0012	0.0012	0.0012	0.0012	0.0012
Distribution	Php/Kwh	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *
Others		12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *
Universal charges								
NPC Stranded Debts	Php/Kwh	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428
NPC Stranded Costs	Php/Kwh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Missionary Electrification ⁵	Php/Kwh	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561
ME - True - up ⁶	Php/Kwh	0.0239	0.0239	0.0239	0.0239	0.0239	0.0239	0.0239
Feed-In Tariff Allo. (FIT-ALL) ⁷	Php/Kwh							
Sub-total	Php/Kwh	0.2228	0.2228	0.2228	0.2228	0.2228	0.2228	0.2228
TOTAL (excluding VAT)	Php/Kwh	8.75740	7.90590	7.90590	7.90600	7.90590	7.90590	6.11640
TOTAL (including VAT)	Php/Kwh	9.0079	8.1564	8.1564	8.1565	8.1564	8.1564	6.3669

* Please see attached file for Rate Schedule Notes.

Prepared by:


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