

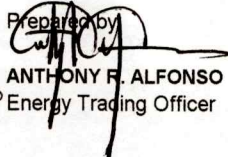
NUEVA ECIJA II ELECTRIC COOPERATIVE, INC. - Area 1

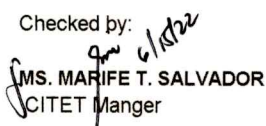
Calipahan, Talavera, Nueva Ecija

UNBUNDLED RATES SCHEDULE

For the month of June, 2022

	Res'l	Low Voltage						Higher Voltage
		Comm'l	Ind'l	Public Building	Street Lights	Special Lighting	Ind'l	
Generation and Transmission Charges:								
Generation Charge	Php/Kwh	4.4725	4.4725	4.4725	4.4725	4.4725	4.4725	4.4725
Franchise & Benefits to Host Communities	Php/Kwh							
Power Act Reduction	Php/Kwh							
Transmission Demand Charge	Php/Kw							244.0140
Transmission System Charges	Php/Kwh	1.0044	1.0044	1.0044	1.0044	1.0044	1.0044	
System Loss	Php/Kwh	0.5615	0.5615	0.5615	0.5615	0.5615	0.5615	0.5615
Sub-total	Php/Kwh	6.0384	6.0384	6.0384	6.0384	6.0384	6.0384	5.0340
Distribution Revenues:								
Distribution Charges								
Distribution Demand Charge	Php/Kw							219.6800
Distribution System Charge	Php/Kwh	0.5782	0.7595	0.7595	0.7595	0.7595	0.7595	
Supply Charges								
Retail Electric Service Charge	Php/Cust/Mo.		42.9200	42.9200	42.9200	42.9200	42.9200	42.9200
Retail Electric System Charge	Php/Kwh	0.6001						
Metering Charges								
Metering Charges	Php/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	35.9400	35.9400
Metering System Charges	Php/Kwh	0.4326						
Distribution Connection Charge	Php/Kwh							
Final Loan Condonation	Php/Kwh							
Final Loan Condonation	Php/Mo.							
RFSC/Member's Contribution for CAPEX	Php/Kwh	0.4039	0.4039	0.4039	0.4039	0.4039	0.4039	0.4039
Sub-total	Php/Kwh	2.0148	1.1634	1.1634	1.1634	1.1634	1.1634	0.4039
Others								
Lifeline Rate subsidy	Php/Kwh	0.0201	0.0201	0.0201	0.0201	0.0201	0.0201	0.0201
Lifeline Rate Discount	Php/Kwh							
Senior Citizen Discount	Php/Kwh	0.0001			0.0001			
Inter-Class Cross Subsidy Charge Adj	Php/Kwh							
Reinstated Prompt Payment Disc.t Adj	Php/Kwh							
Reinstated Prompt Payment Disc.t Adj	Php/Cust/Mo.							
Cross Subsidy Removal								
Deferred Accounting Adjustments								
GRAM/ICERA	Php/Kwh	0.2286	0.2286	0.2286	0.2286	0.2286	0.2286	0.2286
Automatic Cost Recovery Mechanism								
TAFPPC/TAFxA	Php/Kwh	0.0100	0.0100	0.0100	0.0100	0.0100	0.0100	0.0100
Sub-total	Php/Kwh	0.2588	0.2587	0.2587	0.2588	0.2587	0.2587	0.2587
Government Revenues								
Franchise Tax	Taxes is dependent and varies on the municipality, cities imposed tax to NEECO II - Area 1							
Local Tax / Real Property	Taxes is dependent and varies on the municipality, cities imposed tax to NEECO II - Area 1							
Business Tax	Taxes is dependent and varies on the municipality, cities imposed tax to NEECO II - Area 1							
Value Added Tax								
Generation	Php/Kwh	0.1128	0.1128	0.1128	0.1128	0.1128	0.1128	0.1128
Transmission/Franchise	Php/Kwh	0.1088	0.1088	0.1088	0.1088	0.1088	0.1088	0.1088
System Loss	Php/Kwh	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258
DAA (GRAM/ICERA)	Php/Kwh	0.0200	0.0200	0.0200	0.0200	0.0200	0.0200	0.0200
ACRM (TAFPPC/TAFxA)	Php/Kwh	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010
Distribution	Php/Kwh	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *
Others	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *
Universal charges								
NPC Stranded Debts	Php/Kwh	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428
NPC Stranded Costs	Php/Kwh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
DU's Stranded Contract Cost								
Missionary Electrification *	Php/Kwh	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561
Environmental Charges	Php/Kwh							
Feed-In Tariff Allo. (FIT-ALL)	Php/Kwh	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983
Sub-total	Php/Kwh	0.2972	0.2972	0.2972	0.2972	0.2972	0.2972	0.2972
Loan Condonation Refund								
	Php/Kwh							
TOTAL (excluding VAT)	Php/Kwh	8.6092	7.7577	7.7577	7.7578	7.7577	7.7577	5.9938
TOTAL (including VAT)	Php/Kwh	8.8776	8.0261	8.0261	8.0262	8.0261	8.0261	6.2622

Prepared by:

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