

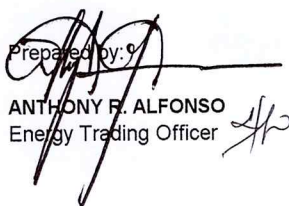
**NUEVA ECIJA II ELECTRIC COOPERATIVE, INC. - Area 1**

Calipahan, Talavera, Nueva Ecija

**UNBUNDLED RATES SCHEDULE**

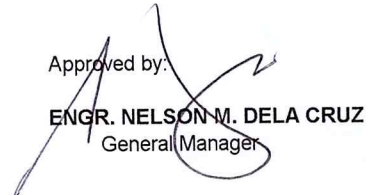
For the month of March, 2022

	Res'l	Low Voltage					Higher Voltage	
		Comm'l	Ind'l	Public Building	Street Lights	Special Lighting	Ind'l	
<b>Generation and Transmission Charges:</b>								
Generation Charge	Php/Kwh	3.7165	3.7165	3.7165	3.7165	3.7165	3.7165	3.7165
Franchise & Benefits to Host Communities	Php/Kwh							
Power Act Reduction	Php/Kwh							
Transmission Demand Charge	Php/Kwh							238.3899
Transmission System Charges	Php/Kwh	0.9996	0.9996	0.9996	0.9996	0.9996	0.9996	0.9996
System Loss	Php/Kwh	0.4930	0.4930	0.4930	0.4930	0.4930	0.4930	0.4930
<b>Sub-total</b>	<b>Php/Kwh</b>	<b>5.2091</b>	<b>5.2091</b>	<b>5.2091</b>	<b>5.2091</b>	<b>5.2091</b>	<b>5.2091</b>	<b>4.2095</b>
<b>Distribution Revenues:</b>								
<b>Distribution Charges</b>								
Distribution Demand Charge	Php/Kwh							219.6800
Distribution System Charge	Php/Kwh	0.5782	0.7595	0.7595	0.7595	0.7595	0.7595	
<b>Supply Charges</b>								
Retail Electric Service Charge	Php/Cust/Mo.		42.9200	42.9200	42.9200	42.9200	42.9200	42.9200
Retail Electric System Charge	Php/Kwh	0.6001						
<b>Metering Charges</b>								
Metering Charges	Php/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	35.9400	35.9400
Metering System Charges	Php/Kwh	0.4326						
Distribution Connection Charge	Php/Kwh							
Final Loan Condonation	Php/Kwh							
Final Loan Condonation	Php/Mo.							
RFSC/Member's Contribution for CAPEX	Php/Kwh	0.4039	0.4039	0.4039	0.4039	0.4039	0.4039	0.4039
<b>Sub-total</b>	<b>Php/Kwh</b>	<b>2.0148</b>	<b>1.1634</b>	<b>1.1634</b>	<b>1.1634</b>	<b>1.1634</b>	<b>1.1634</b>	<b>0.4039</b>
<b>Others</b>								
Lifeline Rate subsidy	Php/Kwh	0.0301	0.0301	0.0301	0.0301	0.0301	0.0301	0.0301
Lifeline Rate Discount	Php/Kwh							
Senior Citizen Discount	Php/Kwh	0.0001			0.0001			
Inter-Class Cross Subsidy Charge Adj	Php/Kwh							
Reinstated Prompt Payment Disc.t Adj	Php/Kwh							
Reinstated Prompt Payment Disc.t Adj	Php/Cust/Mo.							
Cross Subsidy Removal								
<b>Deferred Accounting Adjustments</b>								
GRAM/ICERA	Php/Kwh	0.30160	0.30160	0.30160	0.30160	0.30160	0.30160	0.30160
Automatic Cost Recovery Mechanism								
TAFPPC/TAFxA	Php/Kwh	0.0130	0.01300	0.01300	0.01300	0.01300	0.01300	0.01300
<b>Sub-total</b>	<b>Php/Kwh</b>	<b>0.3448</b>	<b>0.3447</b>	<b>0.3447</b>	<b>0.3448</b>	<b>0.3447</b>	<b>0.3447</b>	<b>0.3447</b>
<b>Government Revenues</b>								
Franchise Tax	Taxes is dependent and varies on the municipality, cities imposed tax to NEECO II - Area 1							
Local Tax / Real Property	Taxes is dependent and varies on the municipality, cities imposed tax to NEECO II - Area 1							
Business Tax	Taxes is dependent and varies on the municipality, cities imposed tax to NEECO II - Area 1							
<b>Value Added Tax</b>								
Generation	Php/Kwh	-0.0101	-0.0101	-0.0101	-0.0101	-0.0101	-0.0101	-0.0101
Transmission/Franchise	Php/Kwh	0.1085	0.1085	0.1085	0.1085	0.1085	0.1085	0.1085
System Loss	Php/Kwh	0.0115	0.0115	0.0115	0.0115	0.0115	0.0115	0.0115
DAA (GRAM/ICERA)	Php/Kwh	0.0264	0.0264	0.0264	0.0264	0.0264	0.0264	0.0264
ACRM (TAFPPC/TAFxA)	Php/Kwh	0.0013	0.0013	0.0013	0.0013	0.0013	0.0013	0.0013
Distribution	Php/Kwh	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *
Others	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *
<b>Universal charges</b>								
NPC Stranded Debts	Php/Kwh	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428
NPC Stranded Costs	Php/Kwh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
DU's Stranded Contract Cost								
Missionary Electrification *	Php/Kwh	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561
Environmental Charges	Php/Kwh							
Feed-In Tariff Allo. (FIT-ALL)	Php/Kwh	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983
<b>Sub-total</b>	<b>Php/Kwh</b>	<b>0.2972</b>	<b>0.2972</b>	<b>0.2972</b>	<b>0.2972</b>	<b>0.2972</b>	<b>0.2972</b>	<b>0.2972</b>
<b>Loan Condonation Refund</b>								
<b>TOTAL (excluding VAT)</b>	<b>Php/Kwh</b>	<b>7.8659</b>	<b>7.0144</b>	<b>7.0144</b>	<b>7.0145</b>	<b>7.0144</b>	<b>7.0144</b>	<b>5.2553</b>
<b>TOTAL (including VAT)</b>	<b>Php/Kwh</b>	<b>8.0035</b>	<b>7.1520</b>	<b>7.1520</b>	<b>7.1521</b>	<b>7.1520</b>	<b>7.1520</b>	<b>5.3929</b>

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