

# NUEVA ECIJA II ELECTRIC COOPERATIVE, INC. - Area 1

Calipahan, Talavera, Nueva Ecija

## UNBUNDLED RATES SCHEDULE

For the month of October, 2022

		Res'l	Low Voltage					Higher Voltage
			Comm'l	Ind'l	Public Building	Street Lights	Special Lighting	Ind'l
<b>Generation and Transmission Charges:</b>								
Generation Charge	Php/Kwh	4.5717	4.5717	4.5717	4.5717	4.5717	4.5717	4.5717
Transmission Demand Charge	Php/Kw							277.8965
Transmission System Charges	Php/Kwh	0.9957	0.9957	0.9957	0.9957	0.9957	0.9957	
System Loss	Php/Kwh	0.5494	0.5494	0.5494	0.5494	0.5494	0.5494	0.5494
<b>Sub-total</b>	<b>Php/Kwh</b>	<b>6.1168</b>	<b>6.1168</b>	<b>6.1168</b>	<b>6.1168</b>	<b>6.1168</b>	<b>6.1168</b>	<b>5.1211</b>
<b>Distribution Revenues:</b>								
<b>Distribution Charges</b>								
Distribution Demand Charge	Php/Kw							219.6800
Distribution System Charge	Php/Kwh	0.5782	0.7595	0.7595	0.7595	0.7595	0.7595	
<b>Supply Charges</b>								
Retail Electric Service Charge	Php/Cust/Mo.		42.9200	42.9200	42.9200	42.9200	42.9200	42.9200
Retail Electric System Charge	Php/Kwh	0.6001						
<b>Metering Charges</b>								
Metering Charges	Php/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	35.9400	35.9400
Metering System Charges	Php/Kwh	0.4326						
RFSC/Member's Contribution for CAPEX	Php/Kwh	0.4039	0.4039	0.4039	0.4039	0.4039	0.4039	0.4039
<b>Sub-total</b>	<b>Php/Kwh</b>	<b>2.0148</b>	<b>1.1634</b>	<b>1.1634</b>	<b>1.1634</b>	<b>1.1634</b>	<b>1.1634</b>	<b>0.4039</b>
<b>Others</b>								
Lifeline Rate subsidy	Php/Kwh	0.0268	0.0268	0.0268	0.0268	0.0268	0.0268	0.0268
Lifeline Rate Discount	Php/Kwh							
Senior Citizen Discount	Php/Kwh	0.0001			0.0001			
<b>Sub-total</b>	<b>Php/Kwh</b>	<b>0.0269</b>	<b>0.0268</b>	<b>0.0268</b>	<b>0.0269</b>	<b>0.0268</b>	<b>0.0268</b>	<b>0.0268</b>
<b>Government Revenues</b>								
<b>Franchise Tax</b>	Taxes is dependent and varies on the municipality, cities imposed tax to NEECO II - Area 1							
<b>Local Tax / Real Property</b>	Taxes is dependent and varies on the municipality, cities imposed tax to NEECO II - Area 1							
<b>Business Tax</b>	Taxes is dependent and varies on the municipality, cities imposed tax to NEECO II - Area 1							
<b>Value Added Tax</b>								
Generation	Php/Kwh	0.0733	0.0733	0.0733	0.0733	0.0733	0.0733	0.0733
Transmission/Franchise	Php/Kwh	0.1128	0.1128	0.1128	0.1128	0.1128	0.1128	0.1128
System Loss	Php/Kwh	0.0215	0.0215	0.0215	0.0215	0.0215	0.0215	0.0215
Distribution	Php/Kwh	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *
Others		12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *
<b>Universal charges</b>								
NPC Stranded Debts	Php/Kwh	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428
NPC Stranded Costs	Php/Kwh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Missionary Electrification <sup>1</sup>	Php/Kwh	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561
ME - True - up <sup>2</sup>	Php/Kwh	0.0239	0.0239	0.0239	0.0239	0.0239	0.0239	0.0239
Feed-In Tariff Allo. (FIT-ALL) <sup>3</sup>	Php/Kwh	0.0364	0.0364	0.0364	0.0364	0.0364	0.0364	0.0364
<b>Sub-total</b>	<b>Php/Kwh</b>	<b>0.2592</b>	<b>0.2592</b>	<b>0.2592</b>	<b>0.2592</b>	<b>0.2592</b>	<b>0.2592</b>	<b>0.2592</b>
<b>TOTAL (excluding VAT)</b>	<b>Php/Kwh</b>	<b>8.4177</b>	<b>7.5662</b>	<b>7.5662</b>	<b>7.5663</b>	<b>7.5662</b>	<b>7.5662</b>	<b>5.8110</b>
<b>TOTAL (including VAT)</b>	<b>Php/Kwh</b>	<b>8.6253</b>	<b>7.7738</b>	<b>7.7738</b>	<b>7.7739</b>	<b>7.7738</b>	<b>7.7738</b>	<b>6.0186</b>

\* Please see attached file for Rate Schedule Notes.

Prepared by:



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Checked by:



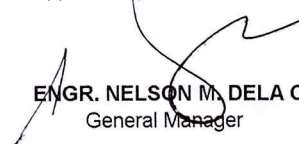
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