

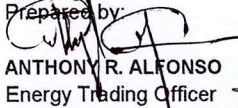
**NUEVA ECIJA II ELECTRIC COOPERATIVE, INC. - Area 1**

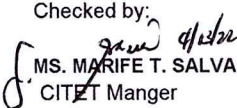
Calipahan, Talavera, Nueva Ecija

**UNBUNDLED RATES SCHEDULE**

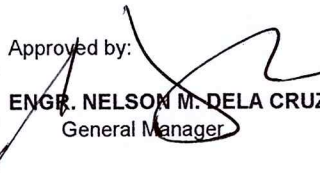
For the month of April, 2022

	Res'l	Low Voltage					Higher Voltage
		Comm'l	Ind'l	Public Building	Street Lights	Special Lighting	Ind'l
<b>Generation and Transmission Charges:</b>							
Generation Charge	Php/Kwh	4.5025	4.5025	4.5025	4.5025	4.5025	4.5025
Franchise & Benefits to Host Communities	Php/Kwh						
Power Act Reduction	Php/Kwh						
Transmission Demand Charge	Php/Kw						256.9161
Transmission System Charges	Php/Kwh	1.0585	1.0585	1.0585	1.0585	1.0585	
System Loss	Php/Kwh	0.5979	0.5979	0.5979	0.5979	0.5979	0.5979
<b>Sub-total</b>	<b>Php/Kwh</b>	<b>6.1589</b>	<b>6.1589</b>	<b>6.1589</b>	<b>6.1589</b>	<b>6.1589</b>	<b>5.1004</b>
<b>Distribution Revenues:</b>							
<b>Distribution Charges</b>							
Distribution Demand Charge	Php/Kw						219.6800
Distribution System Charge	Php/Kwh	0.5782	0.7595	0.7595	0.7595	0.7595	
<b>Supply Charges</b>							
Retail Electric Service Charge	Php/Cust/Mo.		42.9200	42.9200	42.9200	42.9200	42.9200
Retail Electric System Charge	Php/Kwh	0.6001					
<b>Metering Charges</b>							
Metering Charges	Php/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	35.9400
Metering System Charges	Php/Kwh	0.4326					
Distribution Connection Charge	Php/Kwh						
Final Loan Condonation	Php/Kwh						
Final Loan Condonation	Php/Mo.						
RFSC/Member's Contribution for CAPEX	Php/Kwh	0.4039	0.4039	0.4039	0.4039	0.4039	0.4039
<b>Sub-total</b>	<b>Php/Kwh</b>	<b>2.0148</b>	<b>1.1634</b>	<b>1.1634</b>	<b>1.1634</b>	<b>1.1634</b>	<b>0.4039</b>
<b>Others</b>							
Lifeline Rate subsidy	Php/Kwh	0.0293	0.0293	0.0293	0.0293	0.0293	0.0293
Lifeline Rate Discount	Php/Kwh						
Senior Citizen Discount	Php/Kwh	0.0001			0.0001		
Inter-Class Cross Subsidy Charge Adj	Php/Kwh						
Reinstated Prompt Payment Disc.t Adj	Php/Kwh						
Reinstated Prompt Payment Disc.t Adj	Php/Cust/Mo.						
Cross Subsidy Removal							
<b>Deferred Accounting Adjustments</b>							
GRAM/ICERA	Php/Kwh	0.2887	0.2887	0.2887	0.2887	0.2887	0.2887
Automatic Cost Recovery Mechanism							
TAFPPC/TAFxA	Php/Kwh	0.0125	0.01249	0.01249	0.01249	0.01249	0.01249
<b>Sub-total</b>	<b>Php/Kwh</b>	<b>0.3306</b>	<b>0.3305</b>	<b>0.3305</b>	<b>0.3306</b>	<b>0.3305</b>	<b>0.3305</b>
<b>Government Revenues</b>							
Franchise Tax	Taxes is dependent and varies on the municipality, cities imposed tax to NEECO II - Area 1						
Local Tax / Real Property	Taxes is dependent and varies on the municipality, cities imposed tax to NEECO II - Area 1						
Business Tax	Taxes is dependent and varies on the municipality, cities imposed tax to NEECO II - Area 1						
Value Added Tax							
Generation	Php/Kwh	0.0728	0.0728	0.0728	0.0728	0.0728	0.0728
Transmission/Franchise	Php/Kwh	0.1179	0.1179	0.1179	0.1179	0.1179	0.1179
System Loss	Php/Kwh	0.0223	0.0223	0.0223	0.0223	0.0223	0.0223
DAA (GRAM/ICERA)	Php/Kwh	0.0253	0.0253	0.0253	0.0253	0.0253	0.0253
ACRM (TAFPPC/TAFxA)	Php/Kwh	0.0013	0.0013	0.0013	0.0013	0.0013	0.0013
Distribution	Php/Kwh	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *
Others	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *
<b>Universal charges</b>							
NPC Stranded Debts	Php/Kwh	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428
NPC Stranded Costs	Php/Kwh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
DU's Stranded Contract Cost							
Missionary Electrification *	Php/Kwh	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561
Environmental Charges	Php/Kwh						
Feed-In Tariff Allo. (FIT-ALL)	Php/Kwh	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983
<b>Sub-total</b>	<b>Php/Kwh</b>	<b>0.2972</b>	<b>0.2972</b>	<b>0.2972</b>	<b>0.2972</b>	<b>0.2972</b>	<b>0.2972</b>
<b>Loan Condonation Refund</b>							
<b>TOTAL (excluding VAT)</b>	<b>Php/Kwh</b>	<b>8.8015</b>	<b>7.9500</b>	<b>7.9500</b>	<b>7.9501</b>	<b>7.9500</b>	<b>6.1320</b>
<b>TOTAL (including VAT)</b>	<b>Php/Kwh</b>	<b>9.0411</b>	<b>8.1896</b>	<b>8.1896</b>	<b>8.1897</b>	<b>8.1896</b>	<b>6.3716</b>

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