

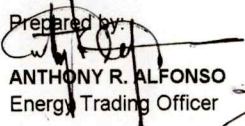
NUEVA ECIJA II ELECTRIC COOPERATIVE, INC. - Area 1

Calipahan, Talavera, Nueva Ecija

UNBUNDLED RATES SCHEDULE

For the month of July, 2022

| | Res'l | Low Voltage | | | | | Higher Voltage | |
|---|--|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|
| | | Comm'l | Ind'l | Public Building | Street Lights | Special Lighting | Ind'l | |
| Generation and Transmission Charges: | | | | | | | | |
| Generation Charge | Php/Kwh | 4.9990 | 4.9990 | 4.9990 | 4.9990 | 4.9990 | 4.9990 | 4.9990 |
| Franchise & Benefits to Host Communities | Php/Kwh | | | | | | | |
| Power Act Reduction | Php/Kwh | | | | | | | |
| Transmission Demand Charge | Php/Kwh | | | | | | | 241.9383 |
| Transmission System Charges | Php/Kwh | 1.0015 | 1.0015 | 1.0015 | 1.0015 | 1.0015 | 1.0015 | |
| System Loss | Php/Kwh | 0.6169 | 0.6169 | 0.6169 | 0.6169 | 0.6169 | 0.6169 | 0.6169 |
| Sub-total | Php/Kwh | 6.6174 | 6.6174 | 6.6174 | 6.6174 | 6.6174 | 6.6174 | 5.6159 |
| Distribution Revenues: | | | | | | | | |
| Distribution Charges | | | | | | | | |
| Distribution Demand Charge | Php/Kwh | | | | | | | 219.6800 |
| Distribution System Charge | Php/Kwh | 0.5782 | 0.7595 | 0.7595 | 0.7595 | 0.7595 | 0.7595 | |
| Supply Charges | | | | | | | | |
| Retail Electric Service Charge | Php/Cust/Mo. | | 42.9200 | 42.9200 | 42.9200 | 42.9200 | 42.9200 | 42.9200 |
| Retail Electric System Charge | Php/Kwh | 0.6001 | | | | | | |
| Metering Charges | | | | | | | | |
| Metering Charges | Php/Meter/Mo. | 5.0000 | 35.9400 | 35.9400 | 35.9400 | 35.9400 | 35.9400 | 35.9400 |
| Metering System Charges | Php/Kwh | 0.4326 | | | | | | |
| Distribution Connection Charge | Php/Kwh | | | | | | | |
| Final Loan Condonation | Php/Kwh | | | | | | | |
| Final Loan Condonation | Php/Mo. | | | | | | | |
| RFSC/Member's Contribution for CAPEX | Php/Kwh | 0.4039 | 0.4039 | 0.4039 | 0.4039 | 0.4039 | 0.4039 | 0.4039 |
| Sub-total | Php/Kwh | 2.0148 | 1.1634 | 1.1634 | 1.1634 | 1.1634 | 1.1634 | 0.4039 |
| Others | | | | | | | | |
| Lifeline Rate subsidy | Php/Kwh | 0.0196 | 0.0196 | 0.0196 | 0.0196 | 0.0196 | 0.0196 | 0.0196 |
| Lifeline Rate Discount | Php/Kwh | | | | | | | |
| Senior Citizen Discount | Php/Kwh | 0.0001 | | | 0.0001 | | | |
| Inter-Class Cross Subsidy Charge Adj | Php/Kwh | | | | | | | |
| Reinstated Prompt Payment Disc.t Adj | Php/Kwh | | | | | | | |
| Reinstated Prompt Payment Disc.t Adj | Php/Cust/Mo. | | | | | | | |
| Cross Subsidy Removal | | | | | | | | |
| Deferred Accounting Adjustments | | | | | | | | |
| GRAM/ICERA | Php/Kwh | 0.2339 | 0.2339 | 0.2339 | 0.2339 | 0.2339 | 0.2339 | 0.2339 |
| Automatic Cost Recovery Mechanism | | | | | | | | |
| TAFPPC/TAFxA | Php/Kwh | 0.0102 | 0.01020 | 0.01020 | 0.01020 | 0.01020 | 0.01020 | 0.01020 |
| Sub-total | Php/Kwh | 0.2638 | 0.2637 | 0.2637 | 0.2638 | 0.2637 | 0.2637 | 0.2637 |
| Government Revenues | | | | | | | | |
| Franchise Tax | Taxes is dependent and varies on the municipality, cities imposed tax to NEECO II - Area 1 | | | | | | | |
| Local Tax / Real Property | Taxes is dependent and varies on the municipality, cities imposed tax to NEECO II - Area 1 | | | | | | | |
| Business Tax | Taxes is dependent and varies on the municipality, cities imposed tax to NEECO II - Area 1 | | | | | | | |
| Value Added Tax | | | | | | | | |
| Generation | Php/Kwh | 0.1542 | 0.1542 | 0.1542 | 0.1542 | 0.1542 | 0.1542 | 0.1542 |
| Transmission/Franchise | Php/Kwh | 0.1075 | 0.1075 | 0.1075 | 0.1075 | 0.1075 | 0.1075 | 0.1075 |
| System Loss | Php/Kwh | 0.0304 | 0.0304 | 0.0304 | 0.0304 | 0.0304 | 0.0304 | 0.0304 |
| DAA (GRAM/ICERA) | Php/Kwh | 0.0205 | 0.0205 | 0.0205 | 0.0205 | 0.0205 | 0.0205 | 0.0205 |
| ACRM (TAFPPC/TAFxA) | Php/Kwh | 0.0010 | 0.0010 | 0.0010 | 0.0010 | 0.0010 | 0.0010 | 0.0010 |
| Distribution | Php/Kwh | 12% of sub-total * | 12% of sub-total * | 12% of sub-total * | 12% of sub-total * | 12% of sub-total * | 12% of sub-total * | 12% of sub-total * |
| Others | | 12% of sub-total * | 12% of sub-total * | 12% of sub-total * | 12% of sub-total * | 12% of sub-total * | 12% of sub-total * | 12% of sub-total * |
| Universal charges | | | | | | | | |
| NPC Stranded Debts | Php/Kwh | 0.0428 | 0.0428 | 0.0428 | 0.0428 | 0.0428 | 0.0428 | 0.0428 |
| NPC Stranded Costs | Php/Kwh | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 |
| DU's Stranded Contract Cost | | | | | | | | |
| Missionary Electrification * | Php/Kwh | 0.1561 | 0.1561 | 0.1561 | 0.1561 | 0.1561 | 0.1561 | 0.1561 |
| Environmental Charges | Php/Kwh | | | | | | | |
| Feed-In Tariff Allo. (FIT-ALL) | Php/Kwh | 0.0983 | 0.0983 | 0.0983 | 0.0983 | 0.0983 | 0.0983 | 0.0983 |
| Sub-total | Php/Kwh | 0.2972 | 0.2972 | 0.2972 | 0.2972 | 0.2972 | 0.2972 | 0.2972 |
| Loan Condonation Refund | | | | | | | | |
| TOTAL (excluding VAT) | Php/Kwh | 9.1932 | 8.3417 | 8.3417 | 8.3418 | 8.3417 | 8.3417 | 6.5807 |
| TOTAL (including VAT) | Php/Kwh | 9.5068 | 8.6553 | 8.6553 | 8.6554 | 8.6553 | 8.6553 | 6.8943 |

Prepared by:

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 CITET Manger

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 Internal Auditor

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