

NUEVA ECIJA II ELECTRIC COOPERATIVE, INC. - Area 1
 Calipahan, Talavera, Nueva Ecija

UNBUNDLED RATES SCHEDULE
 For the Month of January, 2023

	Res'l	Low Voltage					Higher Voltage	
		Comm'l	Ind'l	Public Building	Street Lights	Special Lighting	Ind'l	
Generation and Transmission Charges:								
Generation Charge	Php/Kwh	4.7547	4.7547	4.7547	4.7547	4.7547	4.7547	4.7547
Transmission Demand Charge	Php/Kwh							266.8769
Transmission System Charges	Php/Kwh	1.0367	1.0367	1.0367	1.0367	1.0367	1.0367	
System Loss	Php/Kwh	0.6046	0.6046	0.6046	0.6046	0.6046	0.6046	0.6046
Sub-total	Php/Kwh	6.3960	6.3960	6.3960	6.3960	6.3960	6.3960	5.3593
Distribution Revenues:								
Distribution Charges								
Distribution Demand Charge	Php/Kwh							219.6800
Distribution System Charge	Php/Kwh	0.5782	0.7595	0.7595	0.7595	0.7595	0.7595	
Supply Charges								
Retail Electric Service Charge	Php/Cust/Mo.		42.9200	42.9200	42.9200	42.9200	42.9200	42.9200
Retail Electric System Charge	Php/Kwh	0.6001						
Metering Charges								
Metering Charges	Php/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	35.9400	35.9400
Metering System Charges	Php/Kwh	0.4326						
RFSC/Member's Contribution for CAPEX	Php/Kwh	0.4039	0.4039	0.4039	0.4039	0.4039	0.4039	0.4039
Sub-total	Php/Kwh	2.0148	1.1634	1.1634	1.1634	1.1634	1.1634	0.4039
Others								
Lifeline Rate subsidy	Php/Kwh	0.0277	0.0277	0.0277	0.0277	0.0277	0.0277	0.0277
Lifeline Rate Discount	Php/Kwh							
Senior Citizen Discount	Php/Kwh	0.0001			0.0001			
Deferred Accounting Adjustments								
GRAM	Php/Kwh	0.2081	0.2081	0.2081	0.2081	0.2081	0.2081	0.2081
ICERA	Php/Kwh	0.0659	0.0659	0.0659	0.0659	0.0659	0.0659	0.0659
Automatic Cost Recovery Mechanism								
TAFPPC/TAFxA	Php/Kwh	0.0118	0.0118	0.0118	0.0118	0.0118	0.0118	0.0118
Sub-total	Php/Kwh	0.3136	0.3135	0.3135	0.3136	0.3135	0.3135	0.3135
Government Revenues								
Franchise Tax ¹								
Local Tax / Real Property ²								
Business Tax ³								
Value Added Tax								
Generation	Php/Kwh	0.1006	0.1006	0.1006	0.1006	0.1006	0.1006	0.1006
Transmission/Franchise	Php/Kwh	0.1134	0.1134	0.1134	0.1134	0.1134	0.1134	0.1134
System Loss	Php/Kwh	0.0247	0.0247	0.0247	0.0247	0.0247	0.0247	0.0247
DAA (GRAM)	Php/Kwh	0.0181	0.0181	0.0181	0.0181	0.0181	0.0181	0.0181
DAA (ICERA)	Php/Kwh	0.0059	0.0059	0.0059	0.0059	0.0059	0.0059	0.0059
ACRM (TAFPPC/TAFxA)	Php/Kwh	0.0012	0.0012	0.0012	0.0012	0.0012	0.0012	0.0012
Distribution	Php/Kwh	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *
Others	Php/Kwh	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *
Universal charges								
NPC Stranded Debts	Php/Kwh	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428
Missionary Electrification ⁴	Php/Kwh	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561
ME-True-Up ⁵	Php/Kwh	0.0239	0.0239	0.0239	0.0239	0.0239	0.0239	0.0239
Feed-In Tariff Allo. (FIT-ALL) ⁶	Php/Kwh							
Sub-total	Php/Kwh	0.2228	0.2228	0.2228	0.2228	0.2228	0.2228	0.2228
TOTAL (excluding VAT)	Php/Kwh	8.9472	8.0957	8.0957	8.0958	8.0957	8.0957	6.2995
TOTAL (including VAT)	Php/Kwh	9.2111	8.3596	8.3596	8.3597	8.3596	8.3596	6.5634

*Please see attached file for Rate Schedule Notes.

Prepared by:


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Approved by:


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 General Manager 11/17/23