



NEECO II - AREA 1

NUEVA ECIJA II ELECTRIC COOPERATIVE, INC. - AREA 1

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 (044) 411-1007 loc. 117

UNBUNDLED RATES SCHEDULE

For the Month of August, 2023

	Res'l	Low Voltage						Higher Voltage
		Comm'l	Ind'l	Public Building	Street Lights	Special Lighting	Ind'l	
Generation and Transmission Charges:								
Generation Charge	Php/Kwh	4.7491	4.7491	4.7491	4.7491	4.7491	4.7491	4.7491
Transmission Demand Charge	Php/Kwh							155.2100
Transmission System Charges	Php/Kwh	0.6411	0.6411	0.6411	0.6411	0.6411	0.6411	
System Loss	Php/Kwh	0.5293	0.5293	0.5293	0.5293	0.5293	0.5293	0.5293
Sub-total	Php/Kwh	5.9195	5.9195	5.9195	5.9195	5.9195	5.9195	5.2784
Distribution Revenues:								
Distribution Charges								
Distribution Demand Charge	Php/Kwh							219.6800
Distribution System Charge	Php/Kwh	0.5782	0.7595	0.7595	0.7595	0.7595	0.7595	
Supply Charges								
Retail Electric Service Charge	Php/Cust/Mo.		42.9200	42.9200	42.9200	42.9200	42.9200	42.9200
Retail Electric System Charge	Php/Kwh	0.6001						
Metering Charges								
Metering Charges	Php/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	35.9400	35.9400
Metering System Charges	Php/Kwh	0.4326						
Distribution Connection Charge	Php/Kwh							
Final Loan Condonation	Php/Kwh							
Final Loan Condonation	Php/Mo.							
RFSC/Member's Contribution for CAPEX	Php/Kwh	0.4039	0.4039	0.4039	0.4039	0.4039	0.4039	0.4039
Sub-total	Php/Kwh	2.0148	1.1634	1.1634	1.1634	1.1634	1.1634	0.4039
Others								
Lifeline Rate Subsidy	Php/Kwh	0.0164	0.0164	0.0164	0.0164	0.0164	0.0164	0.0164
Lifeline Rate Discount	Php/Kwh							
Senior Citizen Discount	Php/Kwh	0.0001			0.0001			
Sub-total	Php/Kwh	0.0165	0.0164	0.0164	0.0165	0.0164	0.0164	0.0164
Government Revenues								
Franchise Tax	Taxes is dependent and varies on the municipality, cities imposed tax to NEECO II - Area 1							
Local Tax / Real Property	Taxes is dependent and varies on the municipality, cities imposed tax to NEECO II - Area 1							
Business Tax	Taxes is dependent and varies on the municipality, cities imposed tax to NEECO II - Area 1							
Value Added Tax								
Generation	Php/Kwh	0.1306	0.1306	0.1306	0.1306	0.1306	0.1306	0.1306
Transmission/Franchise	Php/Kwh	0.0722	0.0722	0.0722	0.0722	0.0722	0.0722	0.0722
System Loss	Php/Kwh	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234
Distribution	Php/Kwh	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *
Others	Php/Kwh	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *
Universal charges								
NPC Stranded Debts	Php/Kwh	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428
Missionary Electrification	Php/Kwh	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561
ME-True-Up	Php/Kwh	0.0672	0.0672	0.0672	0.0672	0.0672	0.0672	0.0672
Feed-In Tariff Allo. (FIT-ALL)	Php/Kwh							
Sub-total	Php/Kwh	0.2661	0.2661	0.2661	0.2661	0.2661	0.2661	0.2661
TOTAL (excluding VAT)	Php/Kwh	8.2169	7.3654	7.3654	7.3655	7.3654	7.3654	5.9648
TOTAL (including VAT)	Php/Kwh	8.4431	7.5916	7.5916	7.5917	7.5916	7.5916	6.1910

*Please see attached file for Rate Schedule Notes.

Prepared by:

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 Energy Trading Officer

Checked by:

MARIFE T. SALVADOR, CPA
 CITET Manager

Audited by:

MARY GRACE S. JOAQUIN, CPA
 Internal Auditor

Approved by:

ENGR. NELSON M. DELA CRUZ
 General Manager